



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5086

January 2, 2007

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

**RE: COMMINGLING APPLICATION
HOSS 45-29
1060' FSL – 2037' FWL (SESW)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU 76042**

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 45-29

9. API Well No.
43-047-38959

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 29, T8S, R23E S.L.B.&M

12. County or Parish
UINTAH

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **64045714060 FSL 2037 FWL SESW 40.089389 LAT 109.353108 LON**
At proposed prod. zone **SAME 4438772 Y 40.089412 -109.352457**

14. Distance in miles and direction from nearest town or post office*
39.8 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **660 LEASE LINE**
(Also to nearest drig. unit line, if any) **660 DRILLING LINE**

16. No. of acres in lease
1880

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. **4060**

19. Proposed Depth
9890

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4914 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

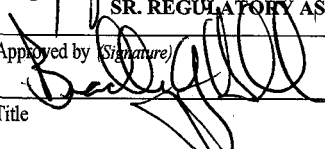
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
01/02/2007

Approved by (Signature)

Title

Name (Printed Typed)
BRADLEY G. HILL
Office **ENVIRONMENTAL MANAGER**

Date
08-15-07

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

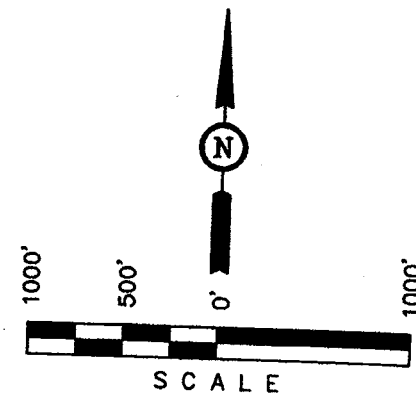
Well location, HOSS #45-29, located as shown in the SE 1/4 SW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

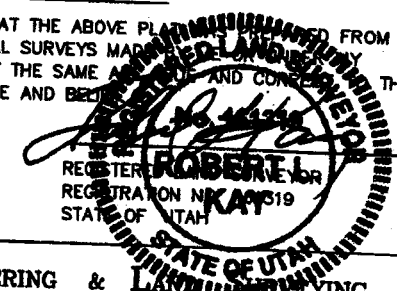
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-06-06

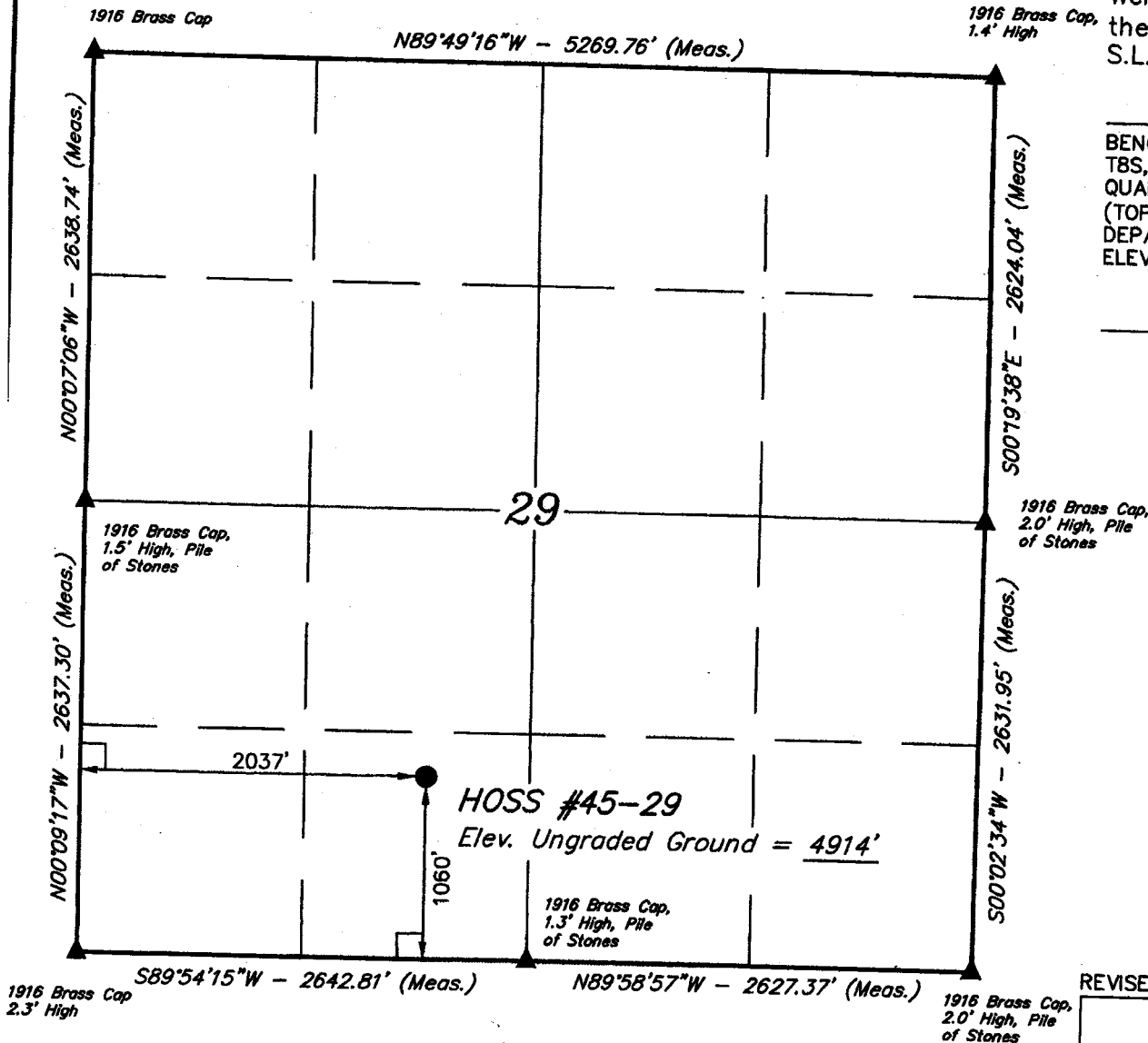
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-17-06	DATE DRAWN: 07-20-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'21.80" (40.089389)
LONGITUDE = 109°21'11.19" (109.353108)
(NAD 27)
LATITUDE = 40°05'21.93" (40.089425)
LONGITUDE = 109°21'08.74" (109.352428)



STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

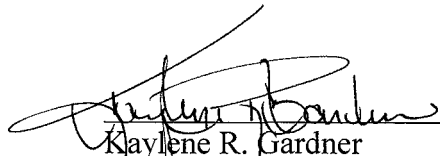
HOSS 45-29
1060' FSL – 2037' FWL (SESW)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc., Yates Petroleum Corp., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

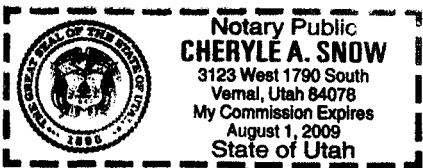
On the 2nd day of January, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Yates Petroleum Corp., and Encana Oil & Gas (USA) Inc.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 2nd day of January, 2007.


My Commission Expires: 8/1/2009



Notary Public

Exhibit "A" to Affidavit
Hoss 45-29 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E

29

HOSS 45-29



UTU-76042

T
8
S

U-56965

32

○ HOSS 45-29

Scale: 1"=1000'

0 1/4 1/2 Mile



 **geog resources**

Denver Division

EXHIBIT "A"

HOSS 45-29
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

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Author
GT

Sep 15, 2006 -
11:44am

EIGHT POINT PLAN

HOSS 45-29
SE/SW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,188		Shale	
Wasatch	5,093	Primary	Sandstone	Gas
Chapita Wells	5,806	Primary	Sandstone	Gas
Buck Canyon	6,490	Primary	Sandstone	Gas
North Horn	7,095	Primary	Sandstone	Gas
KMV Price River	7,606	Primary	Sandstone	Gas
KMV Price River Middle	8,407	Primary	Sandstone	Gas
KMV Price River Lower	9,278	Primary	Sandstone	Gas
Sego	9,677		Sandstone	
TD	9,890			

Estimated TD: **9,890' or 200'± below Sego top**

Anticipated BHP: 5,400 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 45-29

SE/SW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
Conductor:	26"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

EIGHT POINT PLAN

HOSS 45-29

SE/SW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **160 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **930 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

EIGHT POINT PLAN

HOSS 45-29

SE/SW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

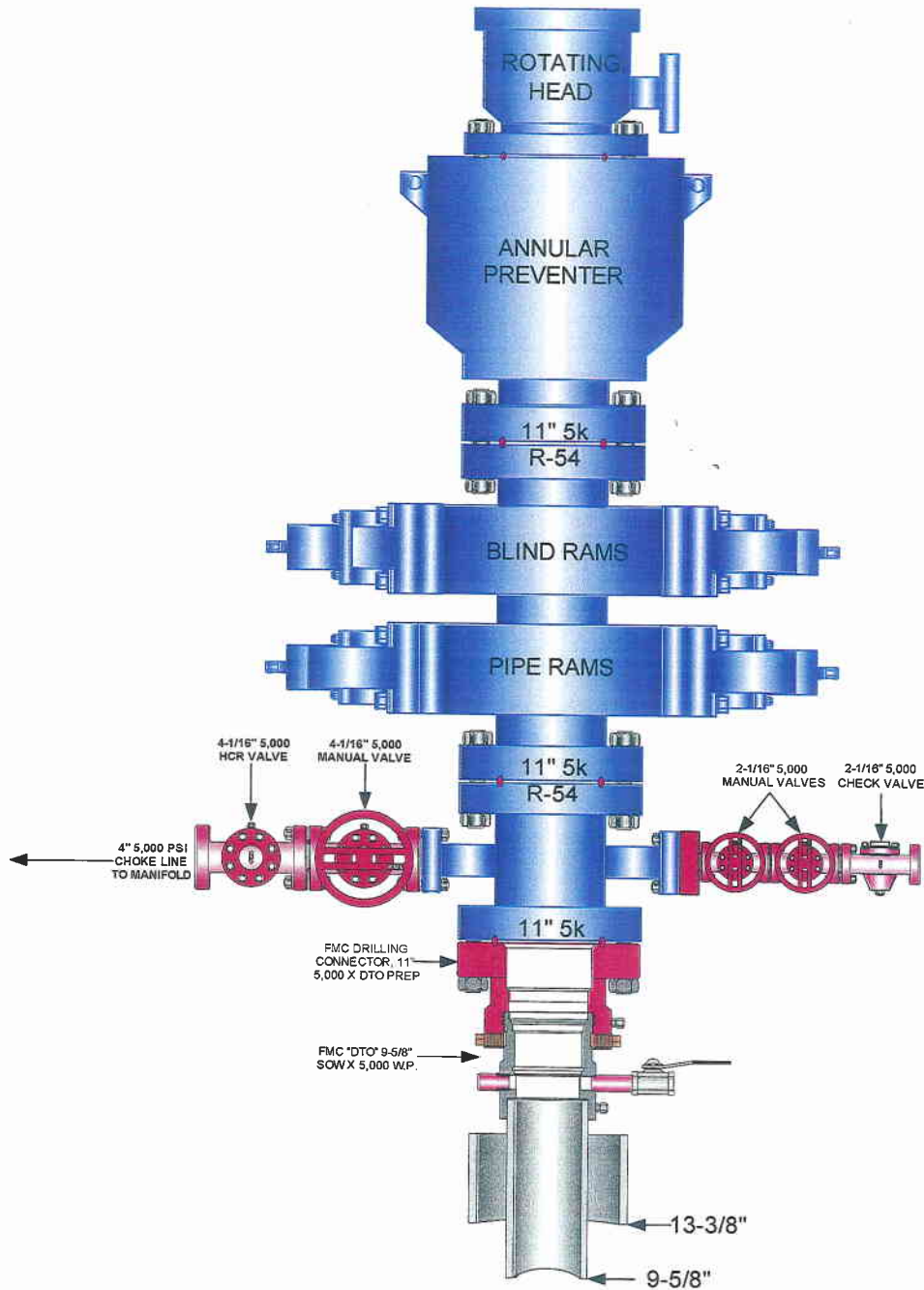
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

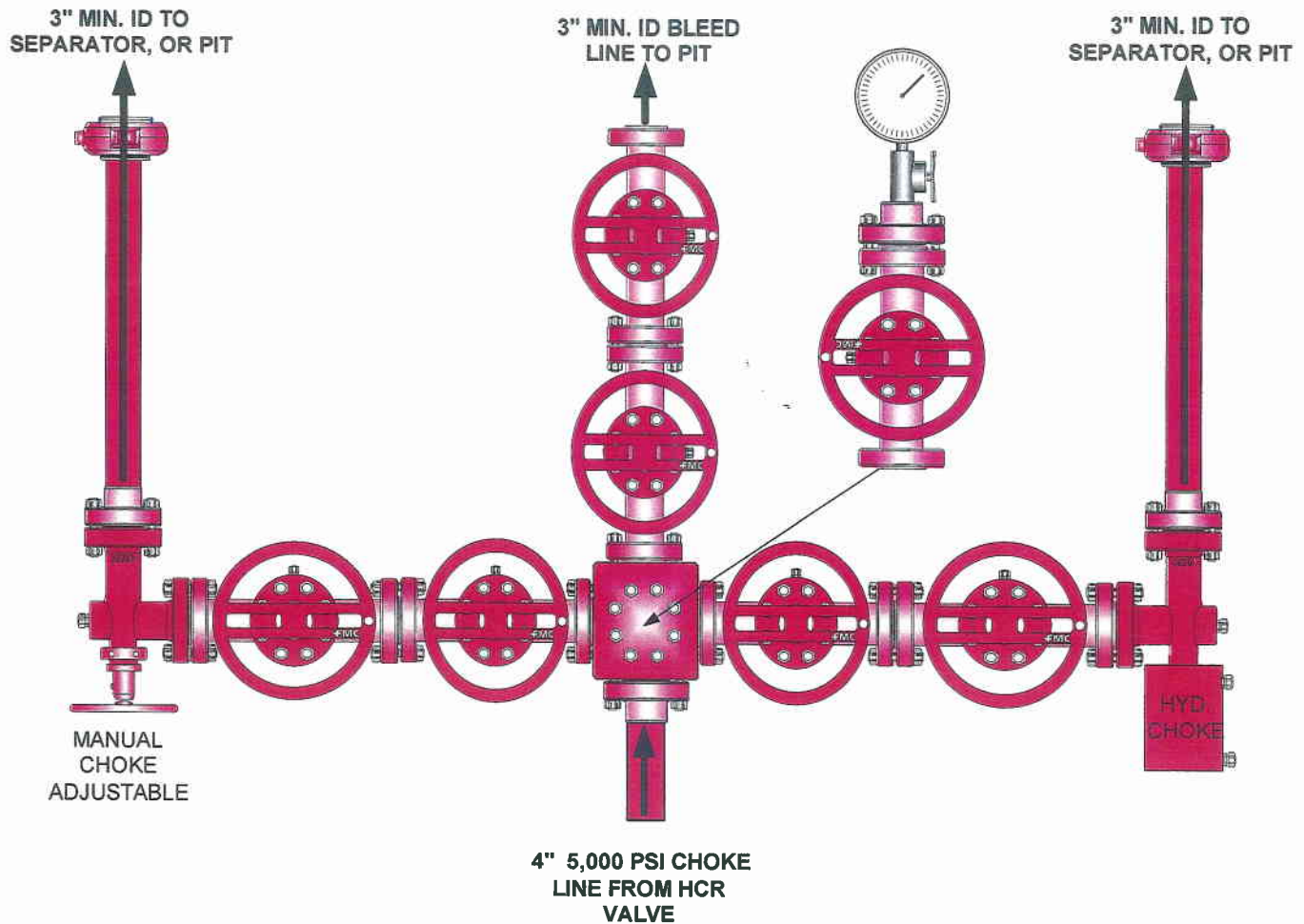
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 45-29
SESW, Section 29, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |



HOSS 45-29
SESW, Section 29, T8S, R23E
Uintah County, Utah

SURFACE USE PLAN

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The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 780 feet long with a 40-foot right-of-way, within Federal Lease UTU-76042 disturbing approximately 0.72 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length. One (1) low water crossing shall be installed.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2980' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 76042) proceeding in a northerly direction for an approximate distance of 2980' tying into an existing pipeline located in the NWSW of Section 29, T8S, R23E (Lease UTU-76042). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners 3 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

A two foot berm shall be constructed on the north side of the location.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the

opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Forage Kochia	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted September 7, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 17, 2006 by Dr. Wade Miller.

13. ADDITIONAL REQUIREMENTS:

One erosion/water diversion dam with an 18" culvert spillway shall be constructed on the east end of the location diverting water around the southside of the well pad.

14. WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

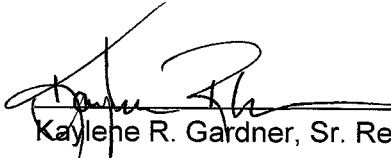
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 45-29 well, located in SWSE, of Section 29, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 2, 2007
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 45-29
SWSE, Sec. 29, T8S, R23E
UTU-76042

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #45-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REV: 09-06-06 C.H.

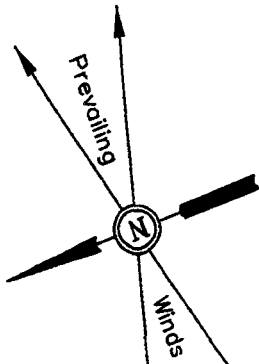
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL



SCALE: 1" = 50'
DATE: 09-06-06
Drawn By: C.H.

Approx.
Top of
Cut Slope

NOTE:

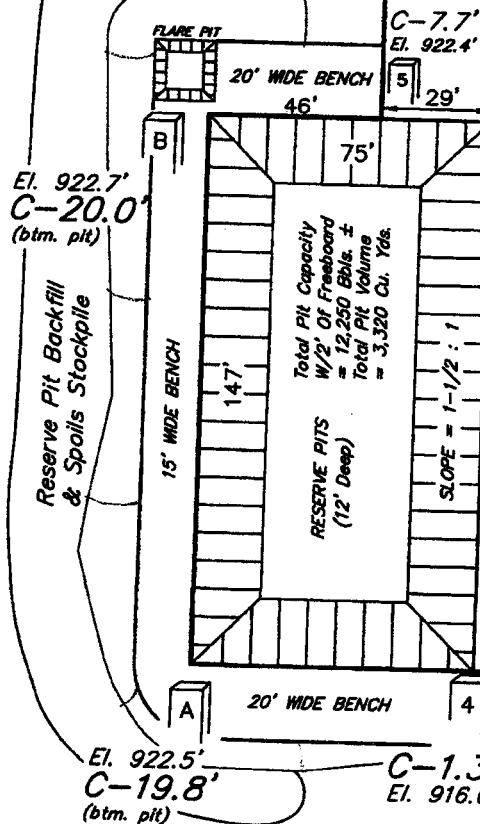
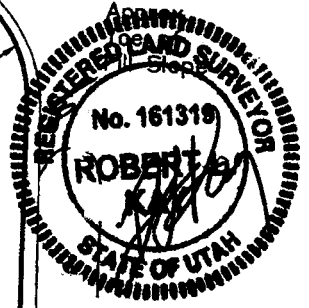
Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit Topsoil

NOTE:

Earthwork Calculations Require
a Fill of 0.8' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

Round Corners
as needed



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4913.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4914.7'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

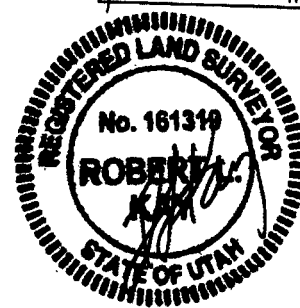
TYPICAL CROSS SECTIONS FOR

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL

FIGURE #2

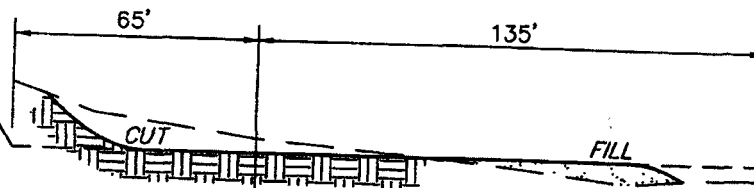


1" = 20'
X-Section
Scale
1" = 50'

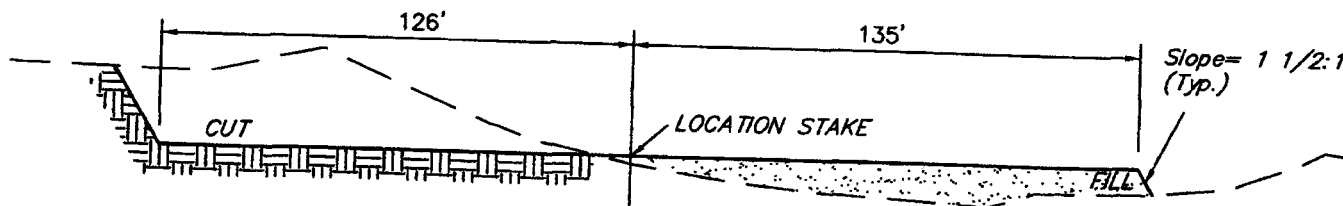
DATE: 09-06-06

Drawn By: C.H.

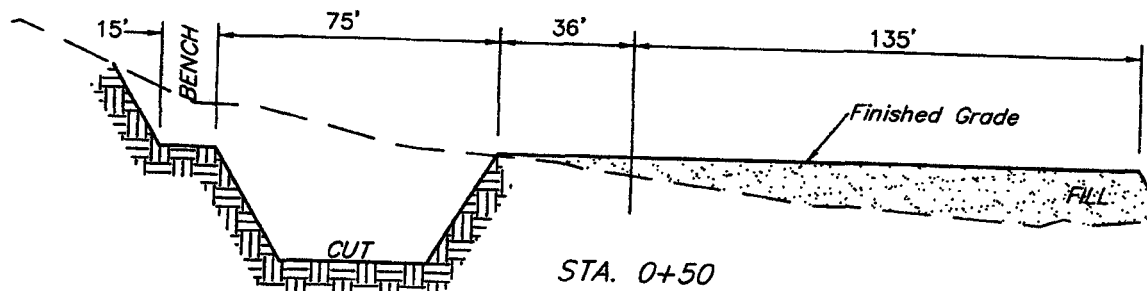
Preconstruction
Grade



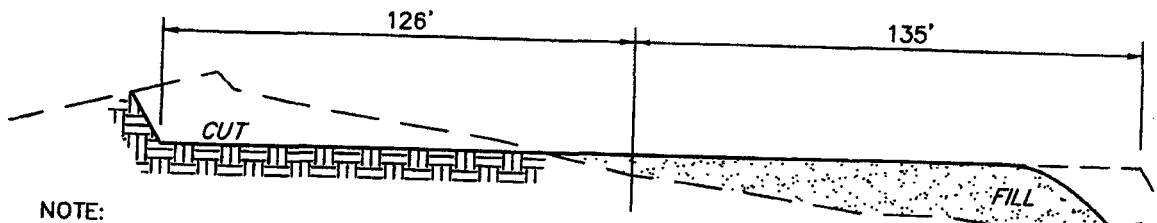
STA. 3+25



STA. 1+50



STA. 0+50



STA. 0+00

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

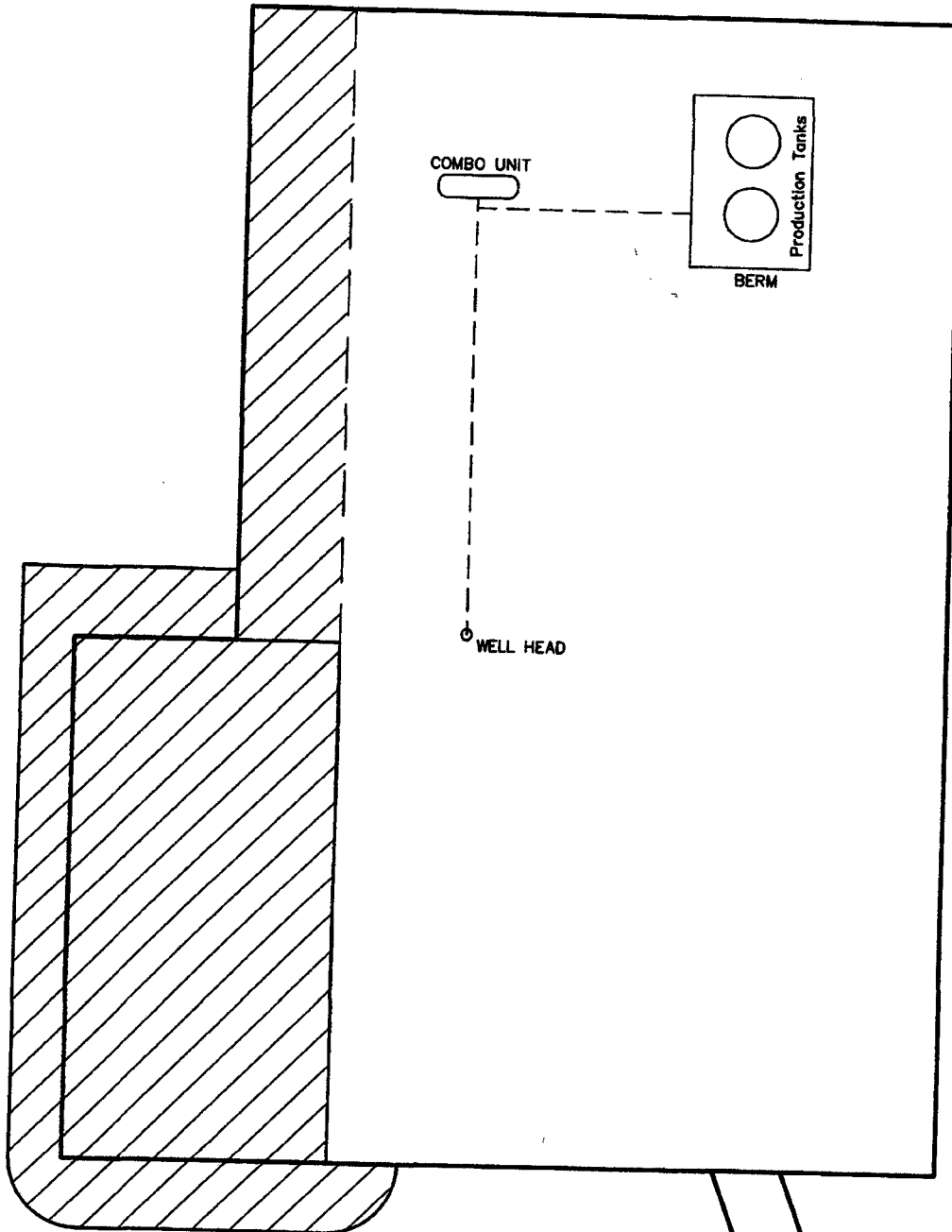
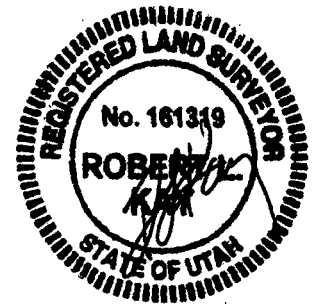
APPROXIMATE YARDAGES


CUT	
(6") Topsoil Stripping	= 1,620 Cu. Yds.
Remaining Location	= 7,530 Cu. Yds.
TOTAL CUT	= 9,150 CU.YDS.
FILL	= 5,870 CU.YDS.

EXCESS MATERIAL	= 3,280 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,280 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

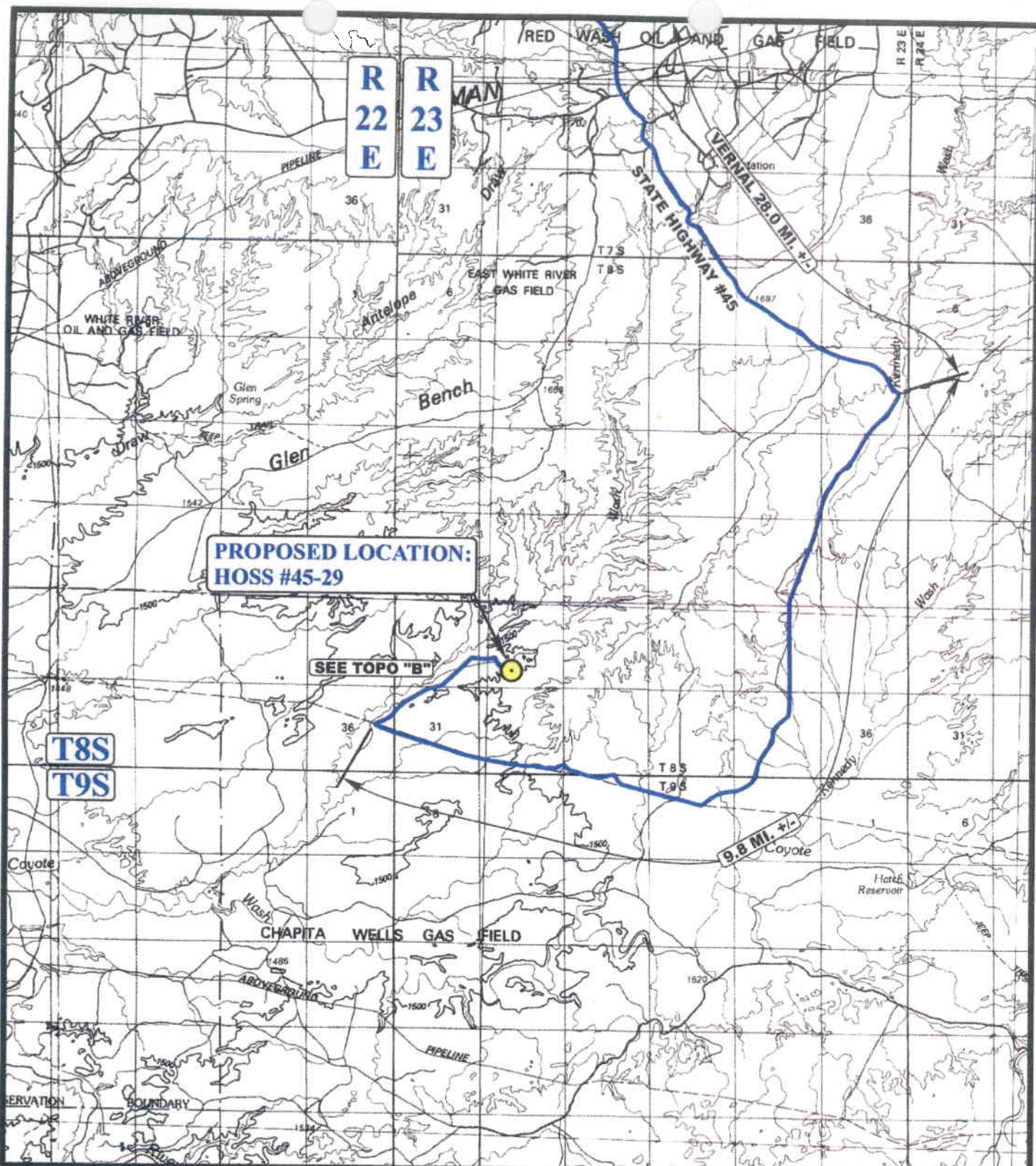
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
UTAH



 RE-HABED AREA

Proposed Access
Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

 **PROPOSED LOCATION**

EOG RESOURCES, INC.

HOSS #45-29
SECTION 29, T8S, R23E, S.L.B.&M.
1060' FSL 2037' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

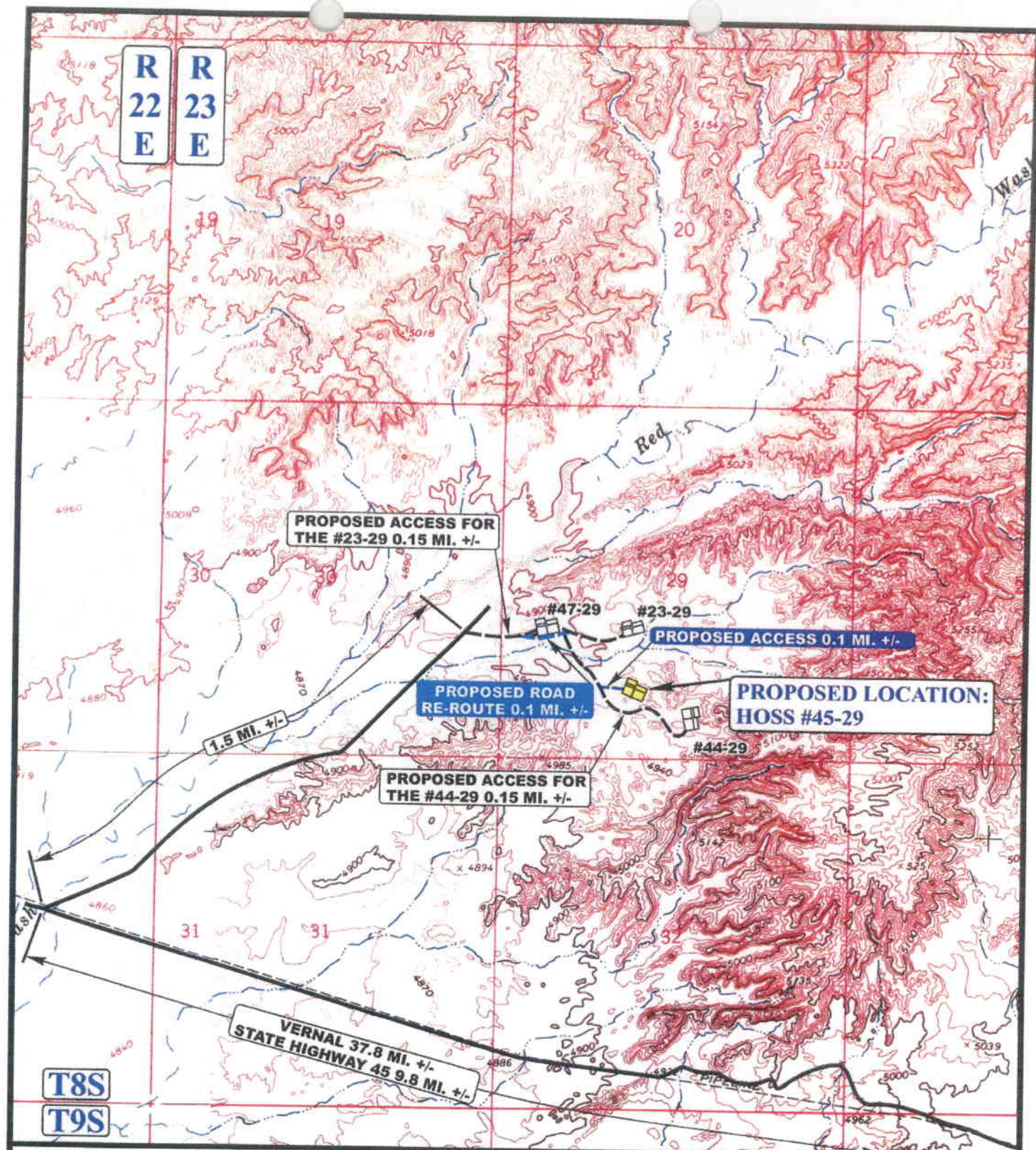


TOPOGRAPHIC
MAP

07 21 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REV: 09-06-06 C.H.





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE

EOG RESOURCES, INC.

HOSS #45-29
SECTION 29, T8S, R23E, S.L.B.&M.
1060' FSL 2037' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

SCALE: 1" = 2000'

DRAWN BY: C.P.

07 21 06
MONTH DAY YEAR

REV: 09-06-06 C.H.

B
TOPO

R
23
E

PROPOSED LOCATION:
HOSS #45-29

F
#11-29

F
#32-30

F
#44-30

F
#22-32

T8S

T9S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

637' FSL 2060' FWL

TOPOGRAPHIC
MAP

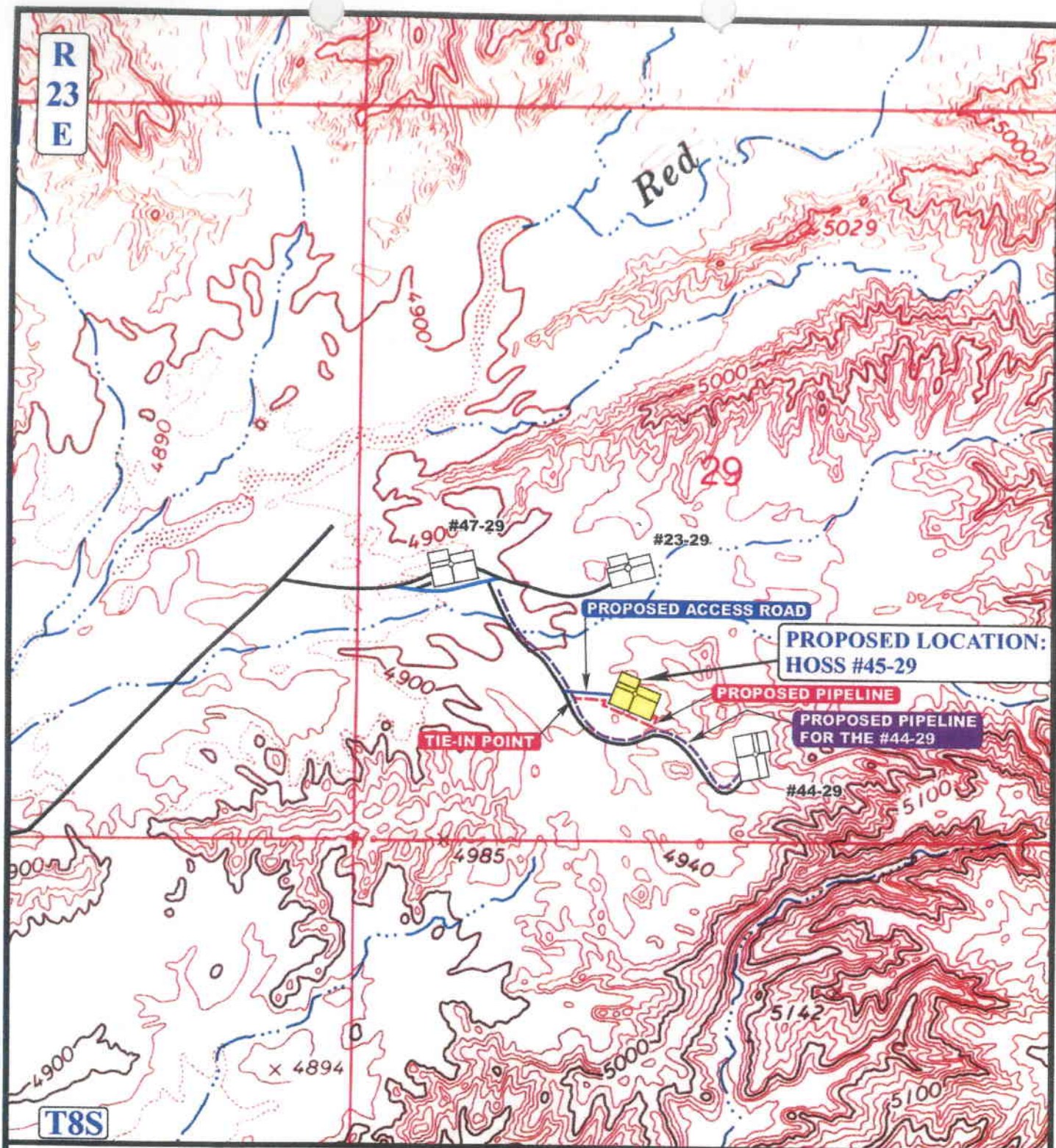
07 21 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

C
TOPO

UEIS

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



APPROXIMATE TOTAL PIPELINE DISTANCE = 780' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL



**TOPOGRAPHIC
MAP**

07 21 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

**D
TOPO**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/04/2007

API NO. ASSIGNED: 43-047-38959

WELL NAME: HOSS 45-29

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESW 29 080S 230E

SURFACE: 1060 FSL 2037 FWL

BOTTOM: 1060 FSL 2037 FWL

COUNTY: Uintah

LATITUDE: 40.08941 LONGITUDE: -109.3525

UTM SURF EASTINGS: 640457 NORTHINGS: 4438772

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DGD	1/25/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 76042

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(wasatch, mesaverde)

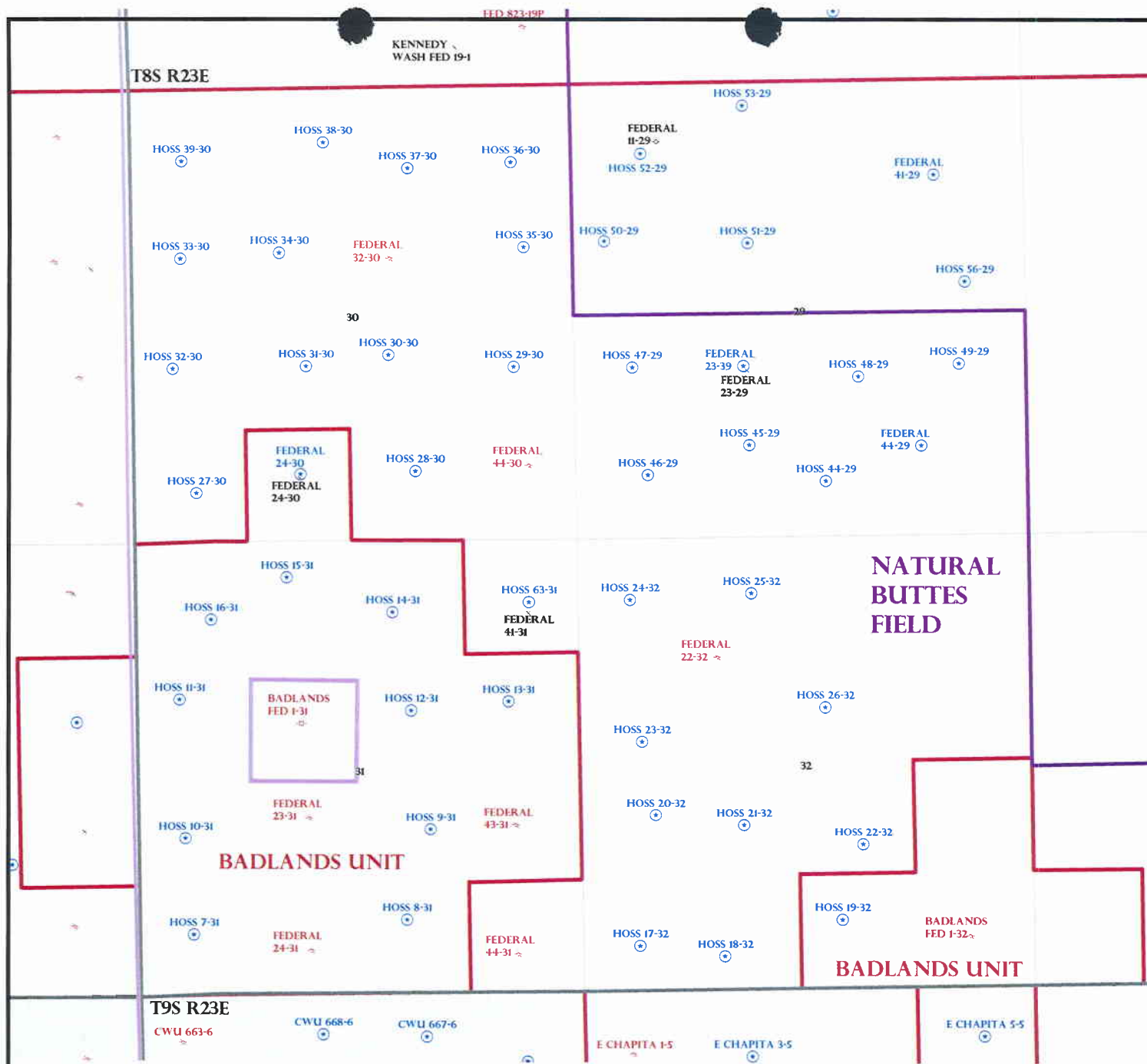
LOCATION AND SITING:

___ R649-2-3.
Unit: _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip
3- Commingle



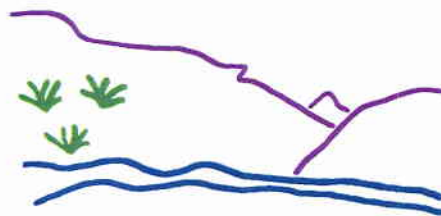
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 5-JANUARY-2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG Resources, Inc.

3. ADDRESS OF OPERATOR:

600 17th St., Suite 1000N

CITY

Denver

STATE

CO

ZIP 80202

PHONE NUMBER:

(303) 262-2812

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Hoss 45-29

9. API NUMBER:

43-047-38959

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Wasatch/Mesaverd

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 637' FSL & 2,060' FWL 40.088231 LAT 109.353022 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 29 8S 23E S.L.B.& M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>REQUEST</u>

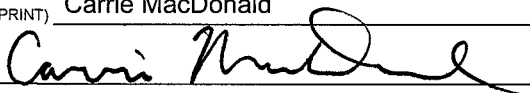
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE



DATE

5/4/2007

(This space for State use only)

RECEIVED
MAY 10 2007

EOG RESOURCES, INC.
HOSS #45-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #23-29 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ROAD RE-ROUTE TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.8 MILES.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

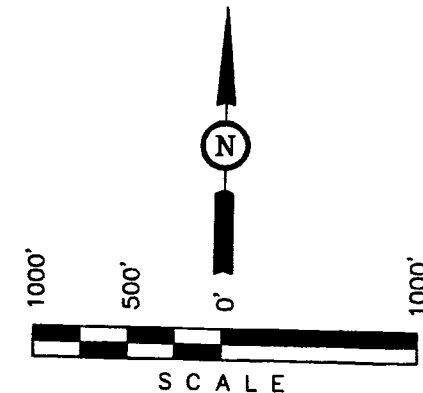
Well location, HOSS #45-29, located as shown in the SE 1/4 SW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

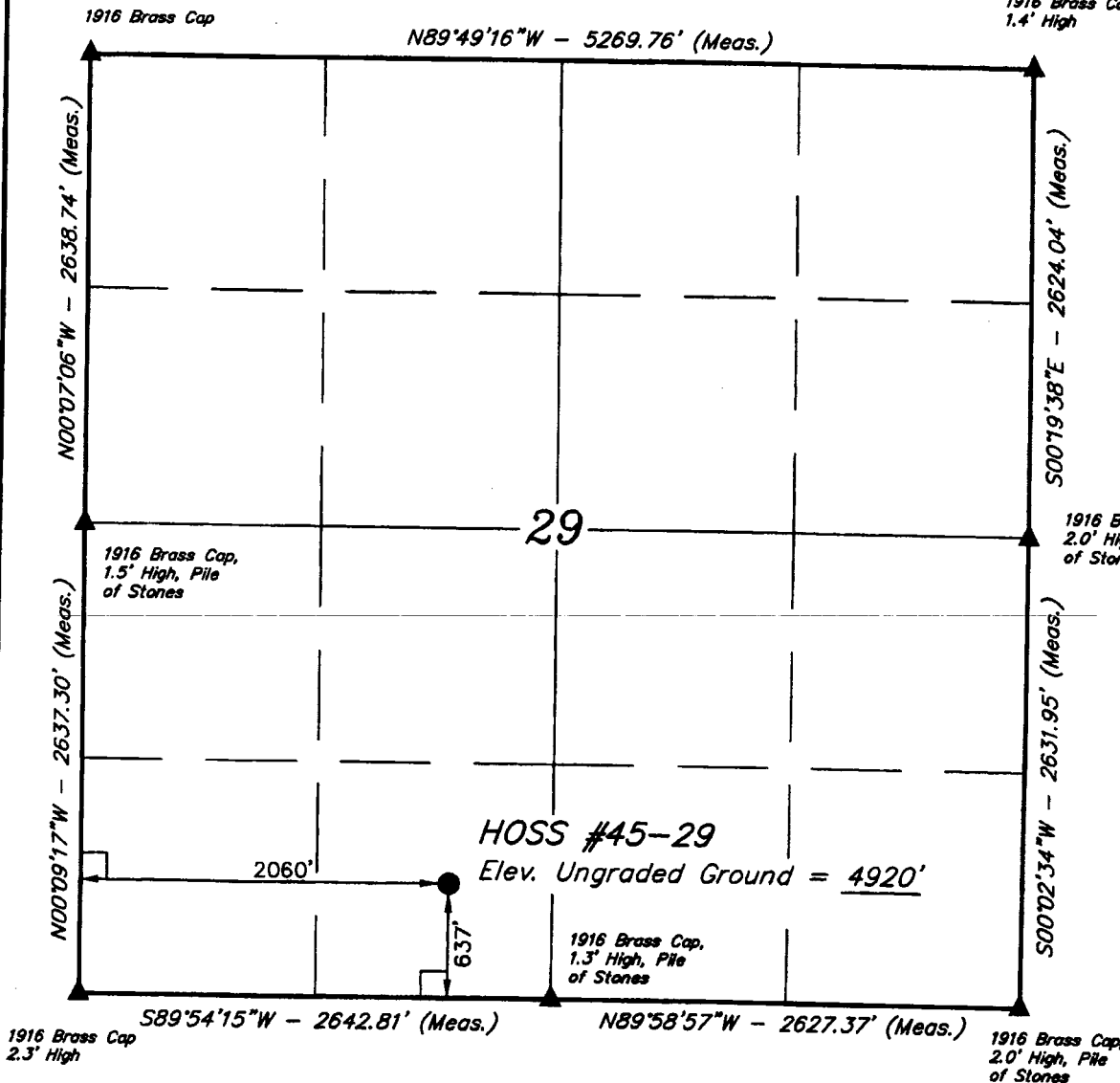
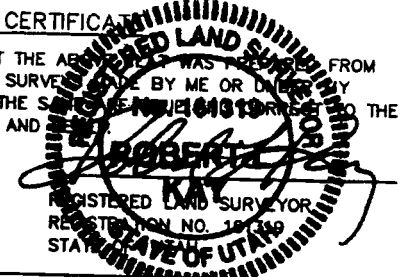
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'17.63" (40.088231)
 LONGITUDE = 109°21'10.88" (109.353022)
 (NAD 27)
 LATITUDE = 40°05'17.76" (40.088267)
 LONGITUDE = 109°21'08.43" (109.352342)

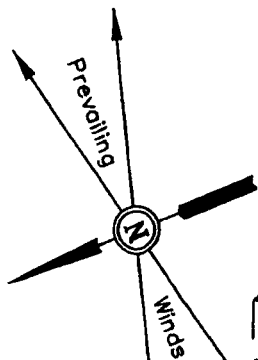
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-17-06	DATE DRAWN: 07-20-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #45-29
SECTION 29, T8S, R23E, S.L.B.&M.
1060' FSL 2037' FWL



SCALE: 1" = 50'
DATE: 09-06-06
Drawn By: C.H.
REV: 01-09-07

Approx.
Top of
Cut Slope

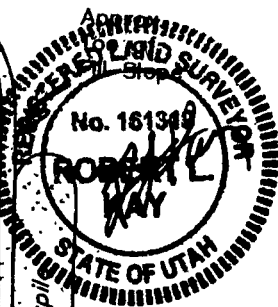
NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:
Earthwork Calculations Require
a Fill of 1.1' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

Round Corners
as needed

F-1.8'
El. 913.2'

Sta. 3+25



PIPE RACKS

F-1.1'
El. 913.9'

Sta. 1+50

F-3.0'
El. 912.0'

El. 922.7'
C-19.7'
(btm. pit)

Reserve Pit Backfill
& Spalls Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

TRASH

F-2.5'
El. 912.5'

F-6.2'
El. 908.8'

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4913.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4915.0'

Proposed Access
Road

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL

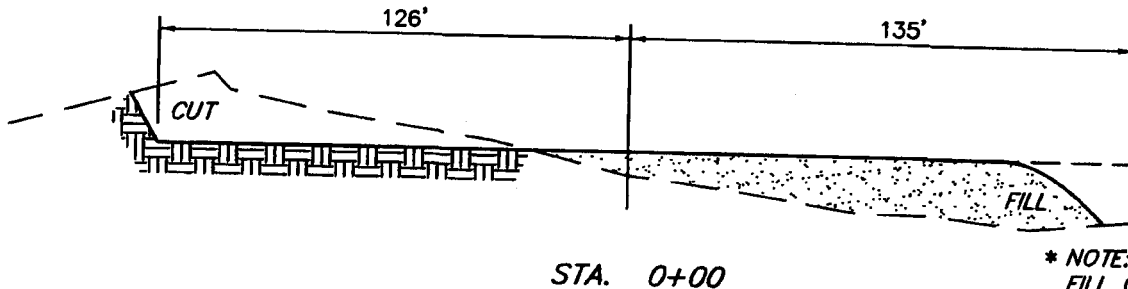
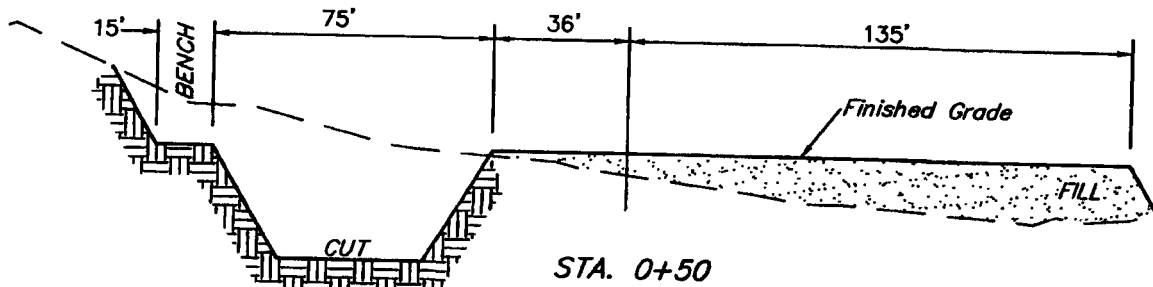
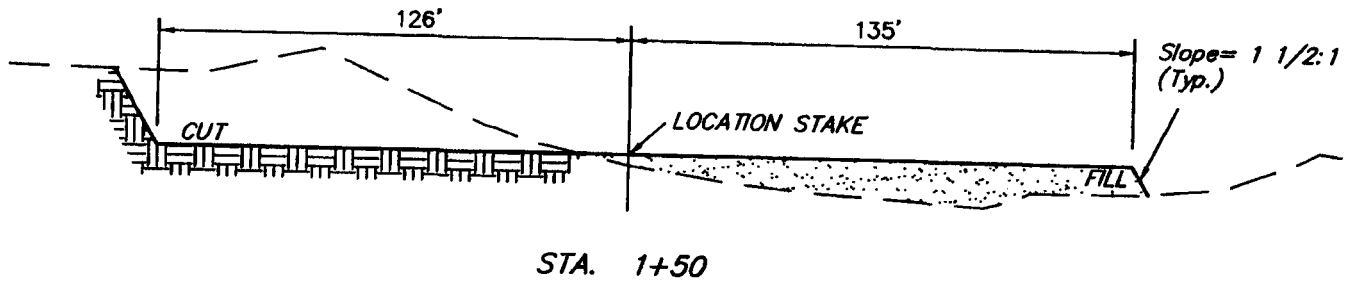
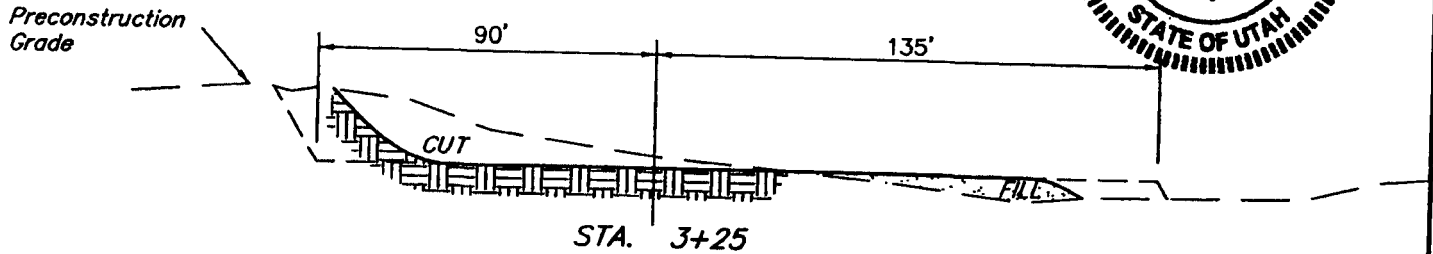
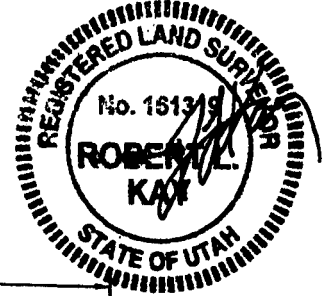
FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-06-06

Drawn By: C.H.

REV: 01-09-07



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 8,130 Cu. Yds.
TOTAL CUT	= 9,830 CU.YDS.
FILL	= 6,470 CU.YDS.

EXCESS MATERIAL	= 3,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,360 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

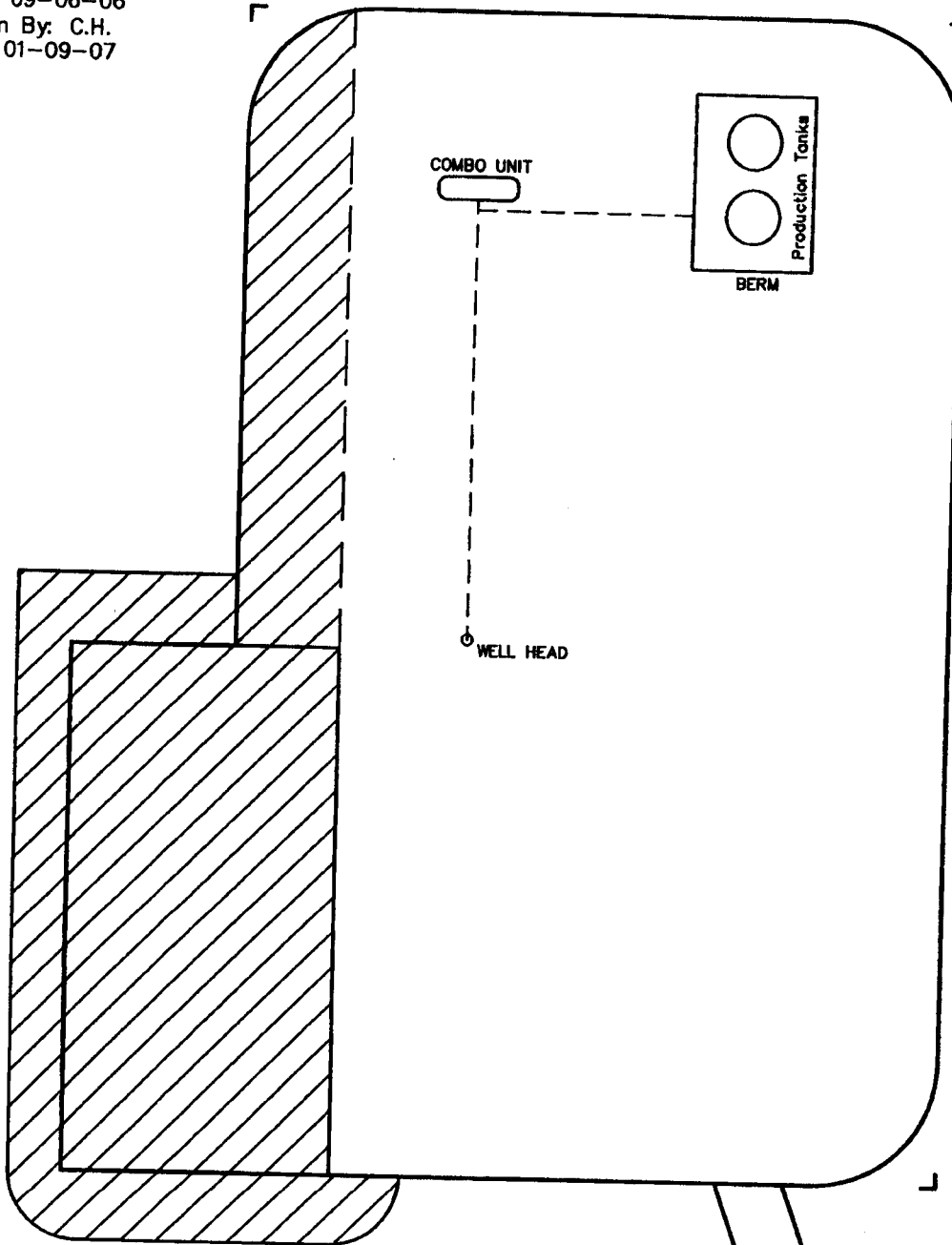
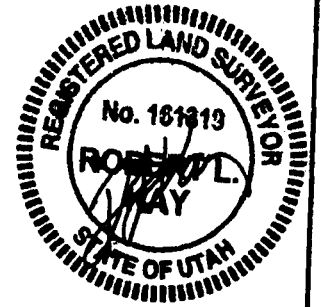
HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL



SCALE: 1" = 50'
DATE: 09-06-06
Drawn By: C.H.
REV: 01-09-07



 RE-HABED AREA

Proposed Access
Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #45-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

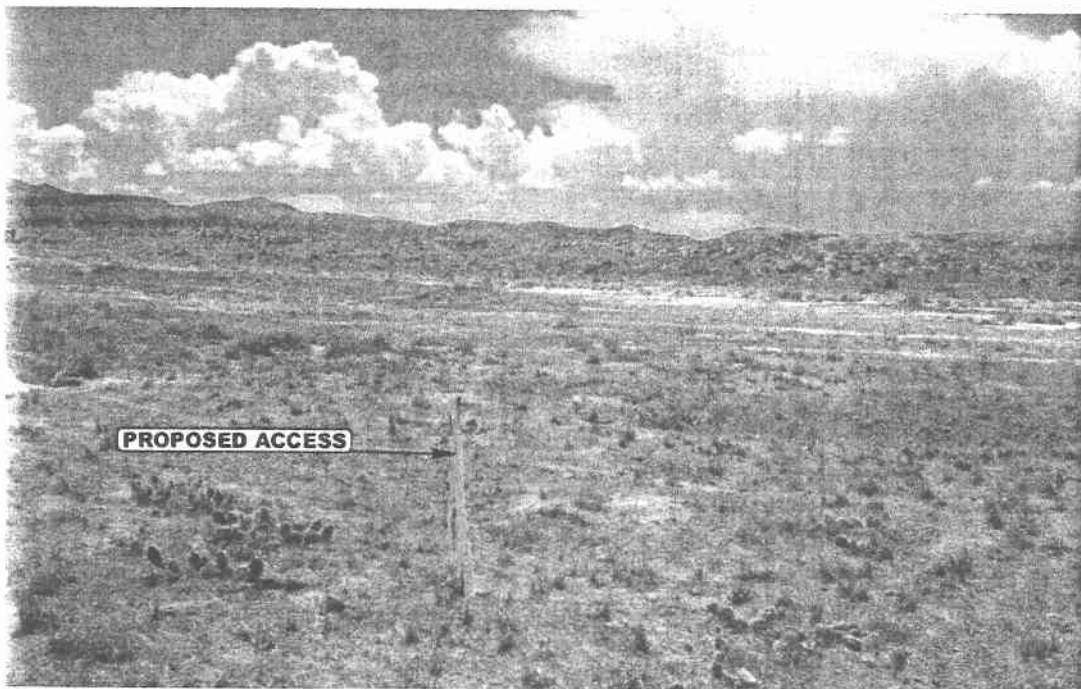


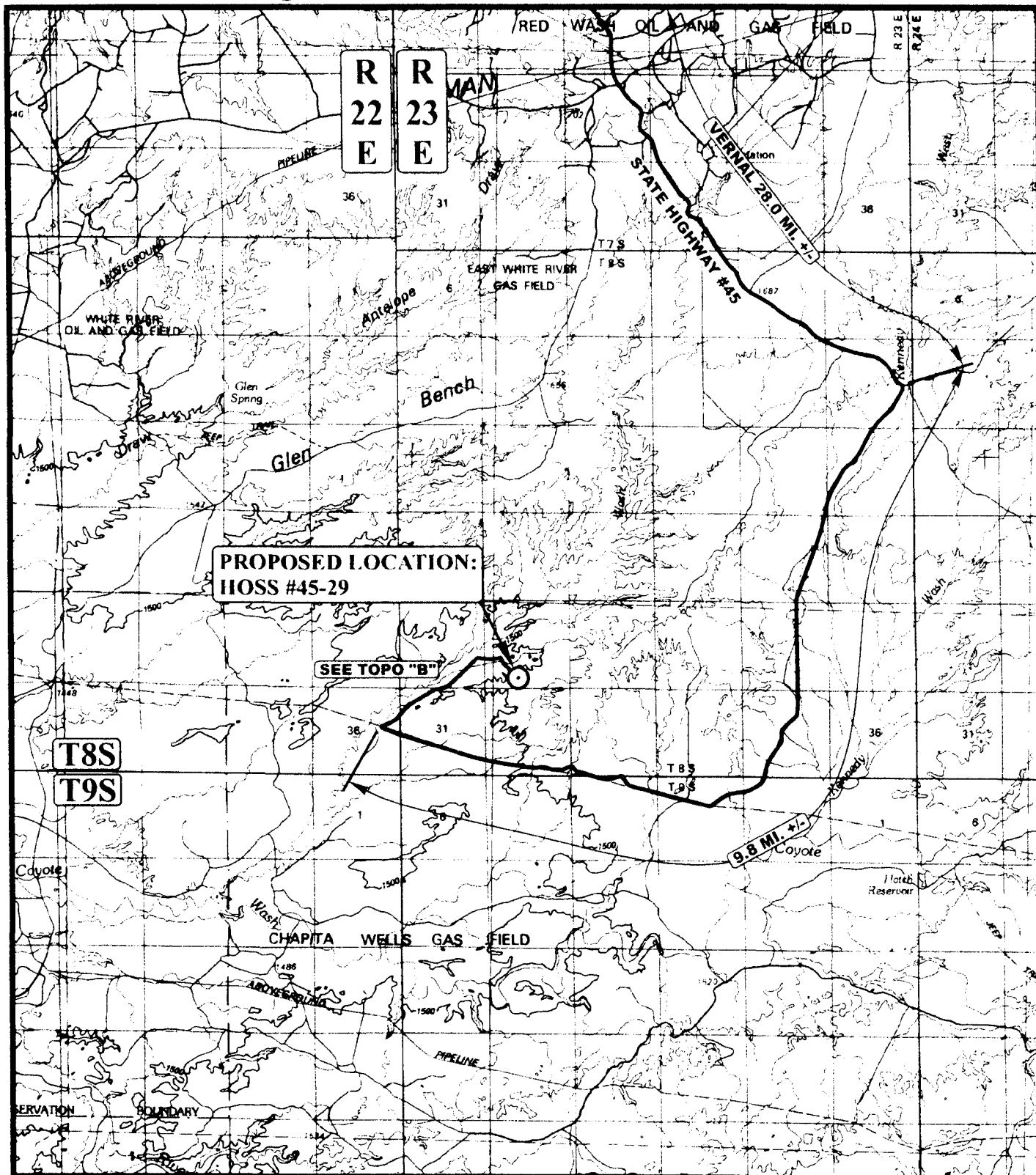
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			07	21	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: C.P.		REVISED: 00-00-00			



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

637' FSL 2060' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 21 06
MONTH DAY YEAR

SCALE: 1:100,000

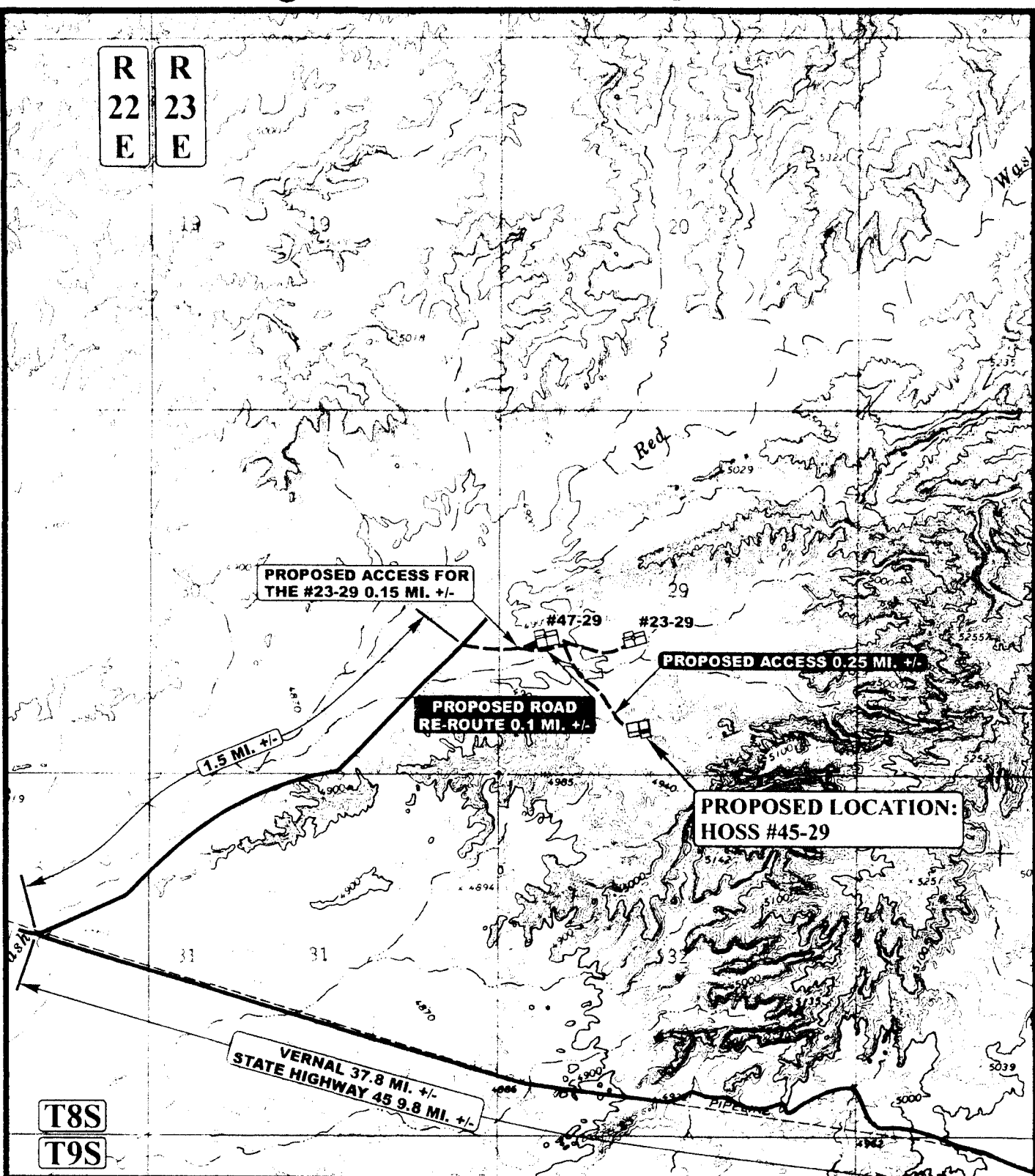
DRAWN BY: C.P.

REVISED: 00-00-00



R
22
E

R
23
E



T8S

T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD RE-ROUTE



EOG RESOURCES, INC.

HOSS #45-29
SECTION 29, T8S, R23E, S.1.B.&M.
637' FSL 2060' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	07	21	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00	



R
23
E

PROPOSED LOCATION:
HOSS #45-29

T8S
T9S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

HOSS #45-29
SECTION 29, T8S, R23E, S.L.B.&M.
637' FSL 2060' FWL

U&L
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07	21	06	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 00-00-00



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

May 17, 2007

Utah Division of Oil, Gas, and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114

RE: Hoss 45-29
Location Layout Revision
1,060' FSL & 2,037' FWL
SESW, Sec. 29-T8S-R23E

To Whom It May Concern:

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The Application for Permit to Drill was submitted on January 2, 2007 and is pending approval. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications. If you have any questions, please contact me at 303-262-2812.

Sincerely,

A handwritten signature in black ink, appearing to read "Carrie MacDonald", written over a horizontal line.

Carrie MacDonald
Operations Clerk

Enclosures

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

HOSS #45-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

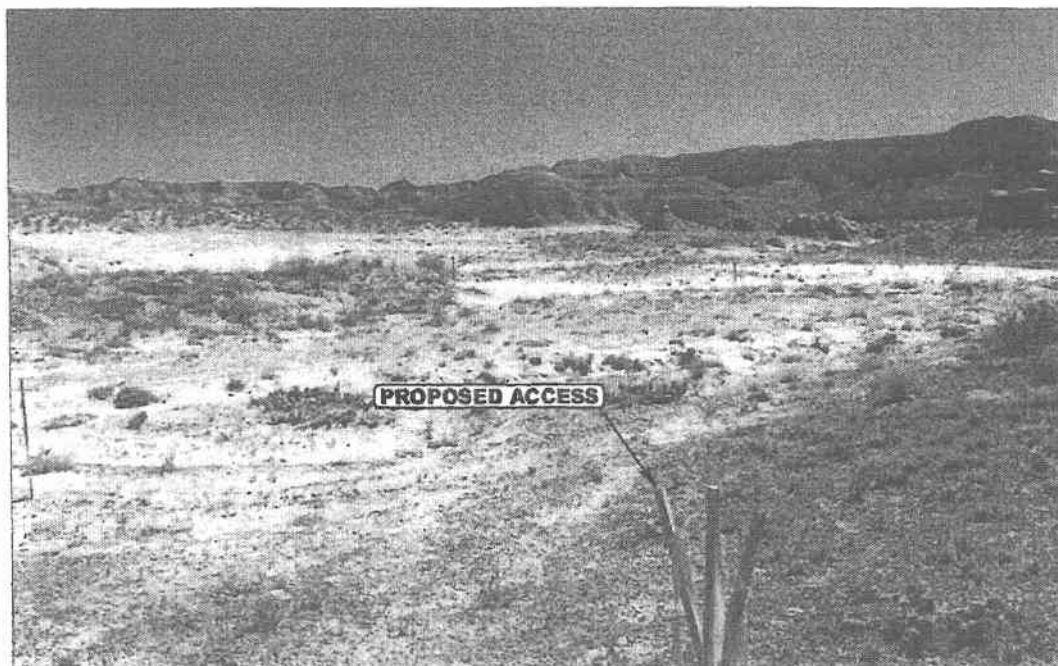


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REV: 09-06-06 C.H.

EOG RESOURCES, INC.
HOSS #45-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #23-29 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ROAD RE-ROUTE TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.8 MILES.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

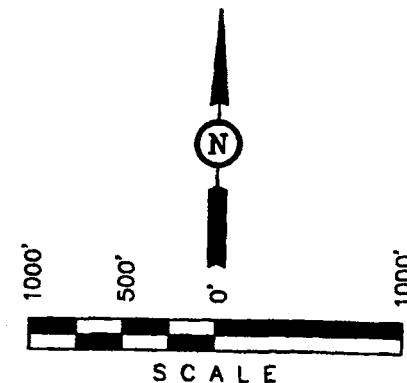
Well location, HOSS #45-29, located as shown in the SE 1/4 SW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

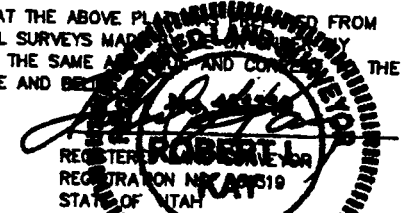
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY PERSONAL SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-06-06

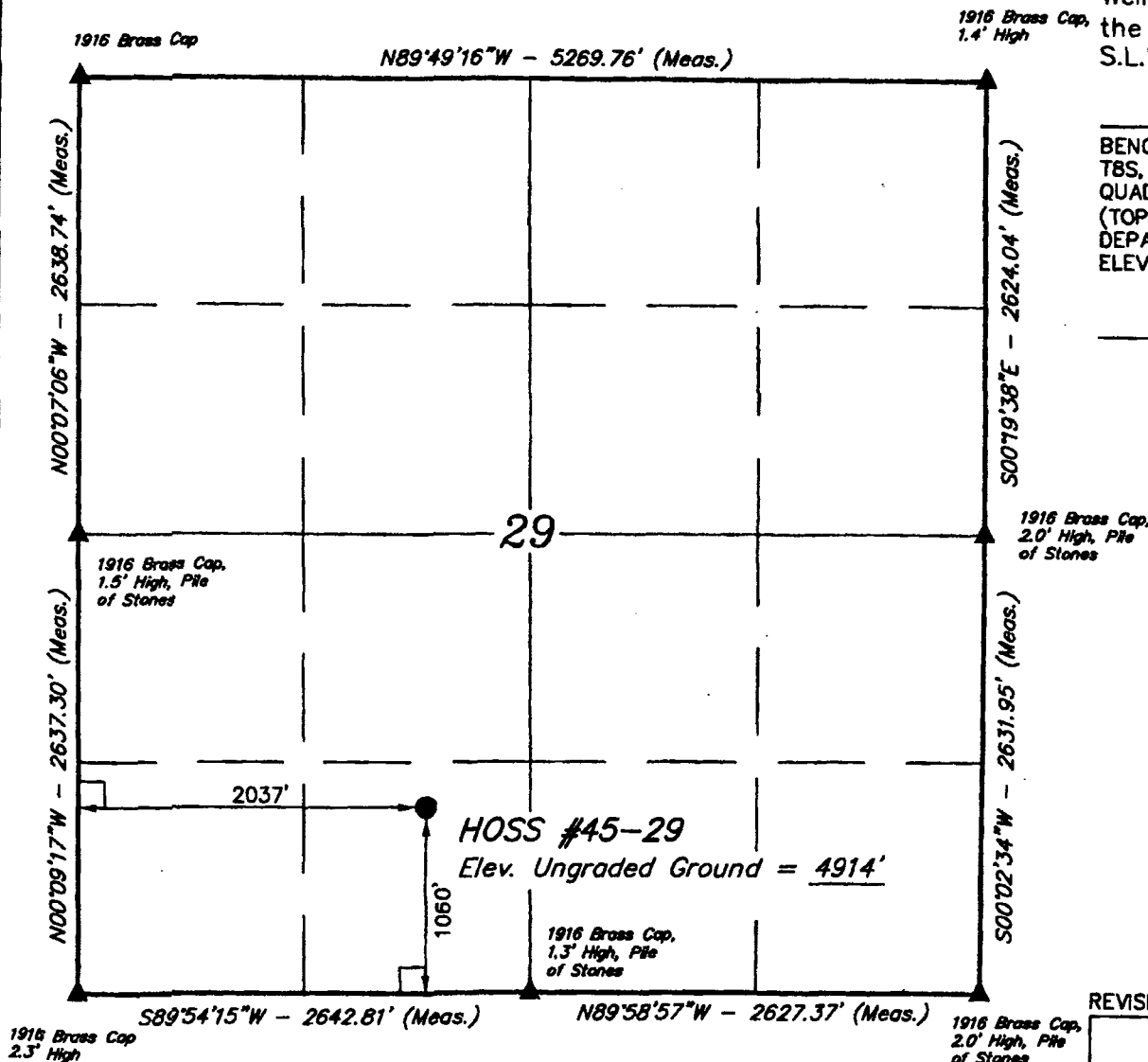
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-17-06	DATE DRAWN: 07-20-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'21.80" (40.089389)
LONGITUDE = 109°21'11.19" (109.353108)
(NAD 27)
LATITUDE = 40°05'21.93" (40.089425)
LONGITUDE = 109°21'08.74" (109.352428)



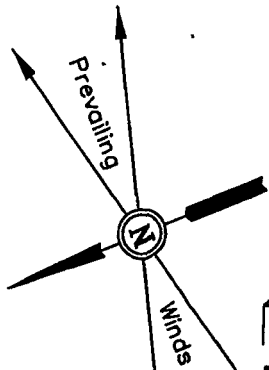
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL



SCALE: 1" = 50'
DATE: 09-06-06
Drawn By: C.H.
REV: 01-09-07

Approx.
Top of
Cut Slope

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

El. 922.7'
C-19.7'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

20' WIDE BENCH

El. 922.5'
C-19.5'
(btm. pit)

C-1.0'
El. 916.0'

F-2.5'
El. 912.5'

F-6.2'
El. 908.8'

Proposed Access
Road

FIGURE #1

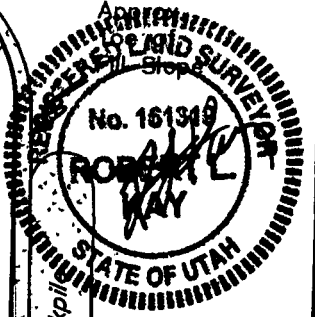
Elev. Ungraded Ground At Loc. Stake = 4913.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4915.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

F-1.8'
El. 913.2'

Sta. 3+25



C-1.3'
El. 916.3'

Round Corners
as needed

NOTE:
Earthwork Calculations Require
a Fill of 1.1' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

CATWALK

PIPE RACKS

F-1.1'
El. 913.9'

DOG HOUSE

RIG

C-2.6'
El. 917.6'

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

STORAGE
TANK

TOILET

TRAILER

FUEL

Topsoil Stockpile

Topsoil Stockpile

Sta. 1+50

F-3.0'
El. 912.0'

Sta. 0+00

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #45-29

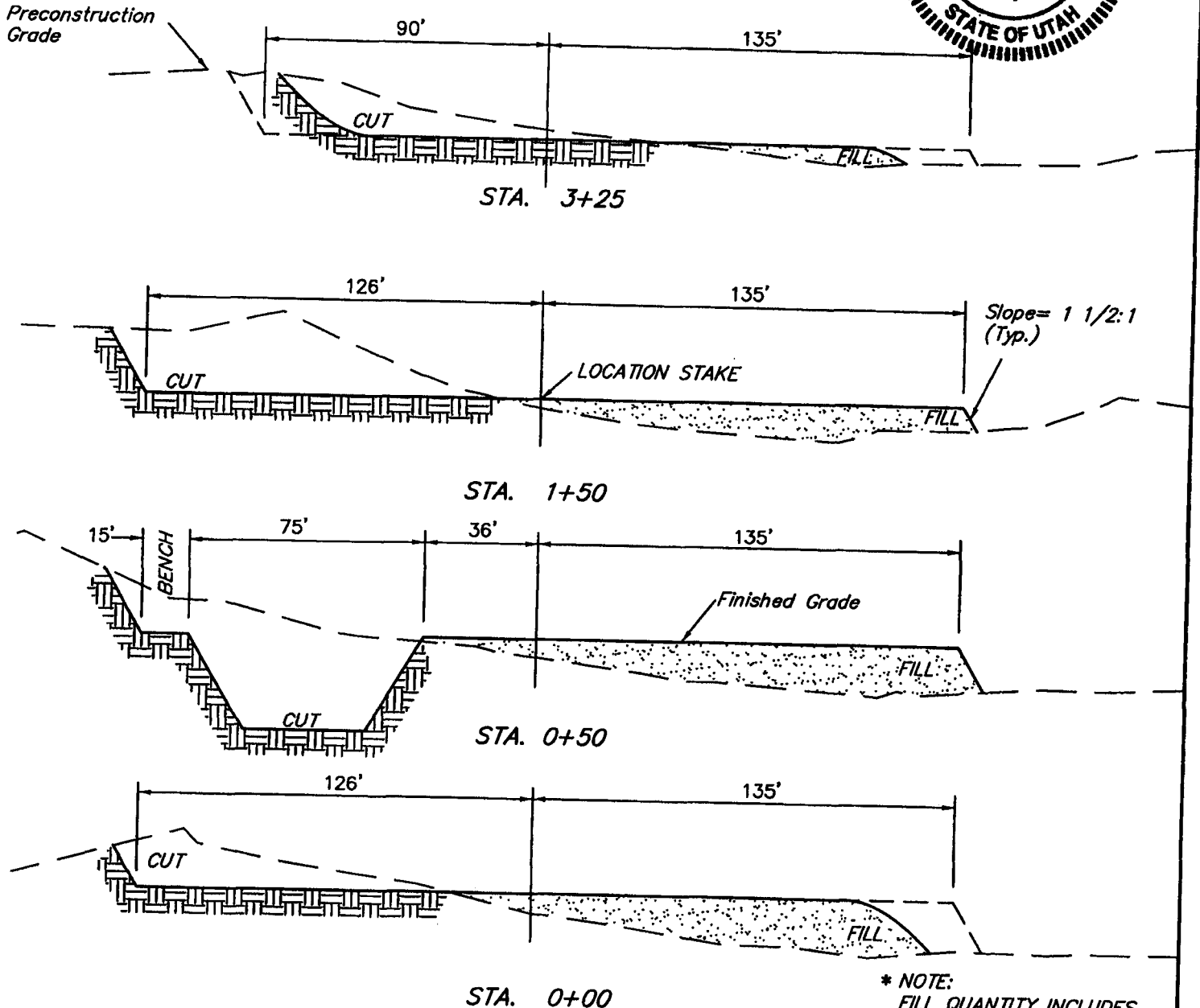
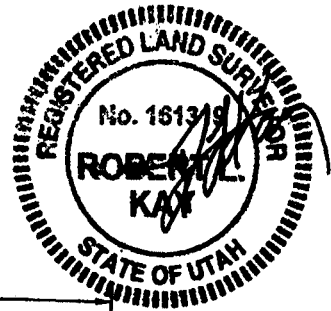
SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-06-06
Drawn By: C.H.
REV: 01-09-07



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,700 Cu. Yds.
Remaining Location = 8,130 Cu. Yds.
TOTAL CUT = 9,830 CU.YDS.
FILL = 6,470 CU.YDS.

EXCESS MATERIAL = 3,360 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,360 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

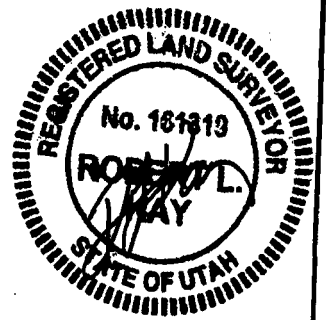
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

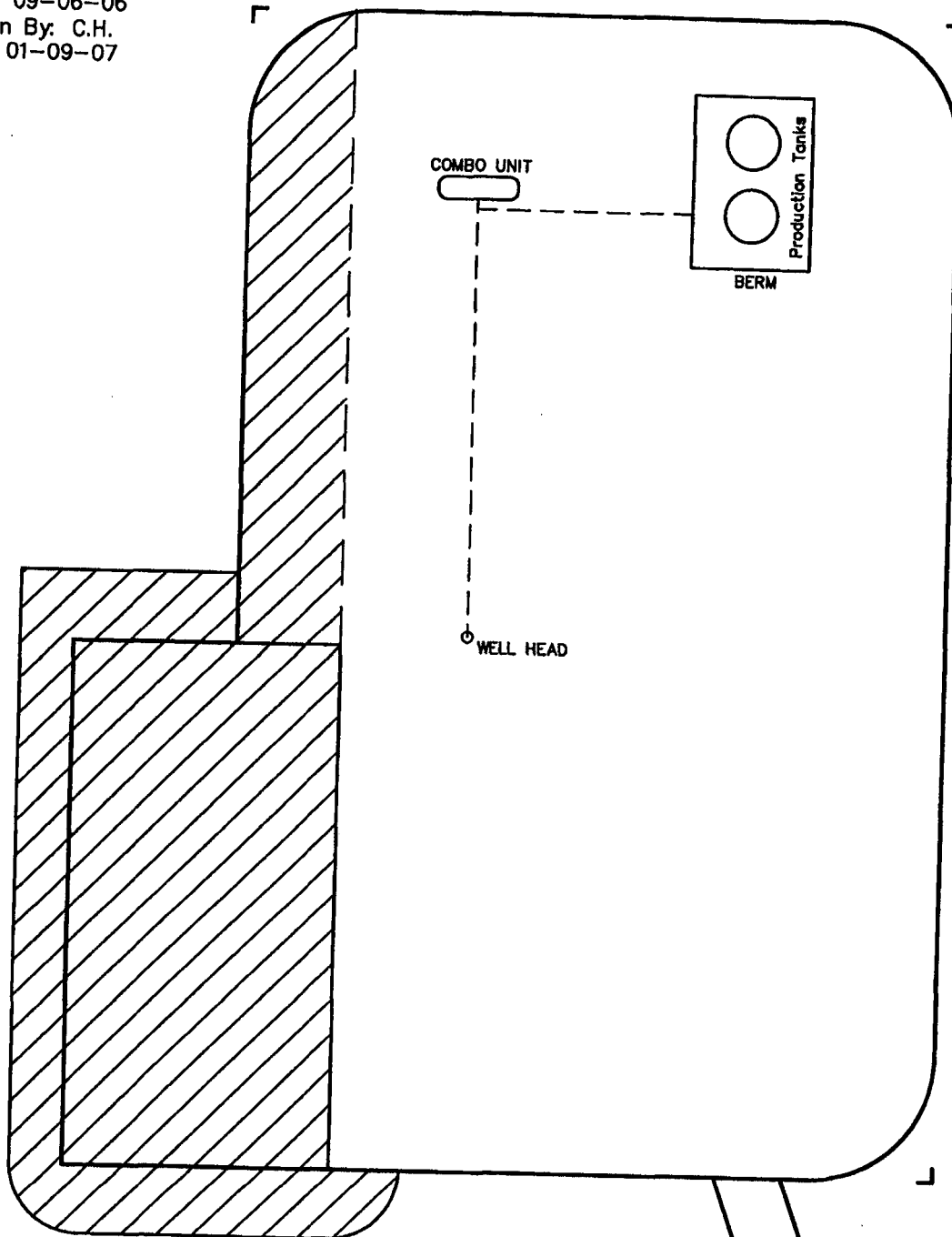
PRODUCTION FACILITY LAYOUT FOR

HOSS #45-29


SECTION 29, T8S, R23E, S.L.B.&M.
1060' FSL 2037' FWL



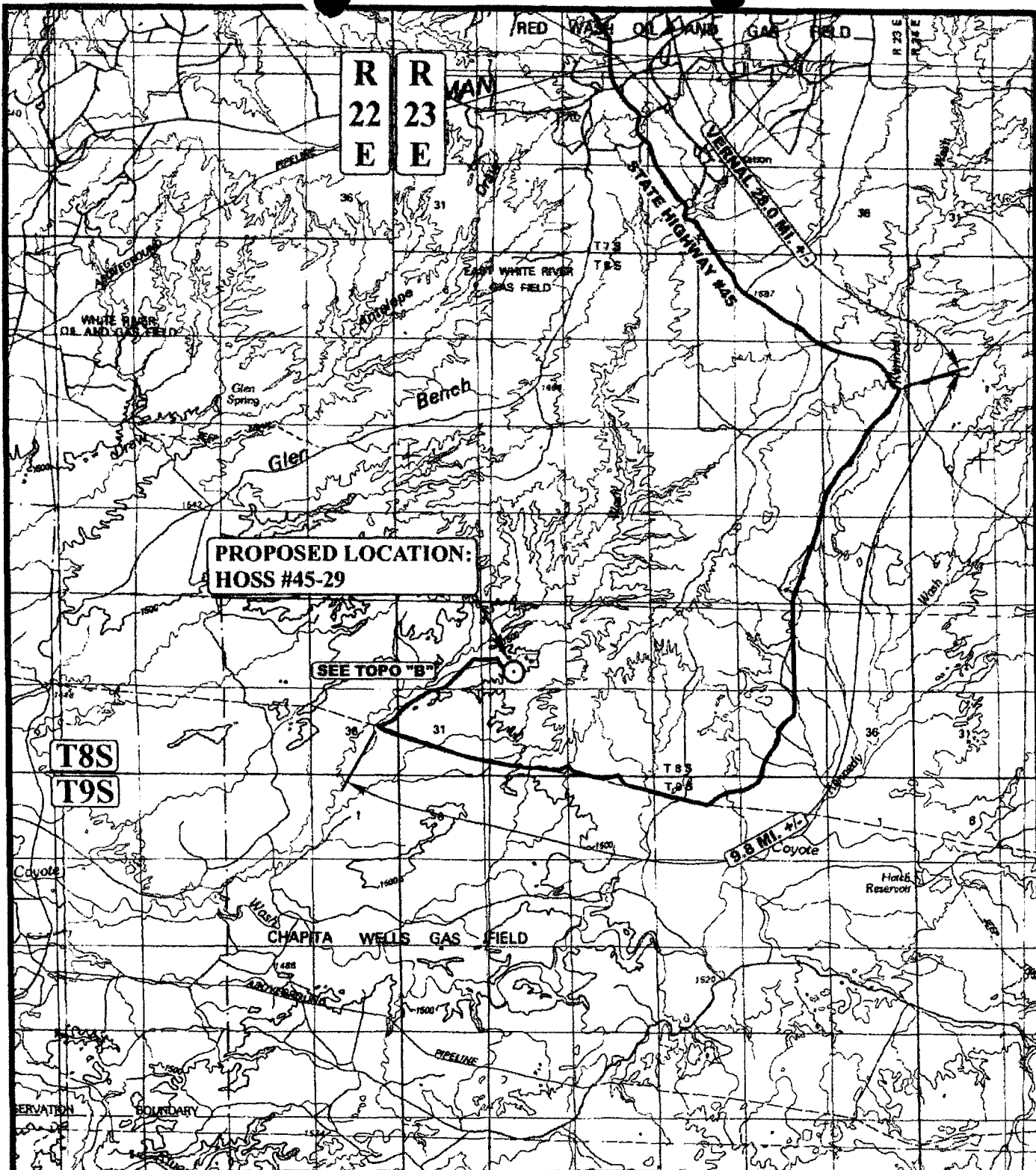
SCALE: 1" = 50'
DATE: 09-06-06
Drawn By: C.H.
REV: 01-09-07



Proposed Access
Road

 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

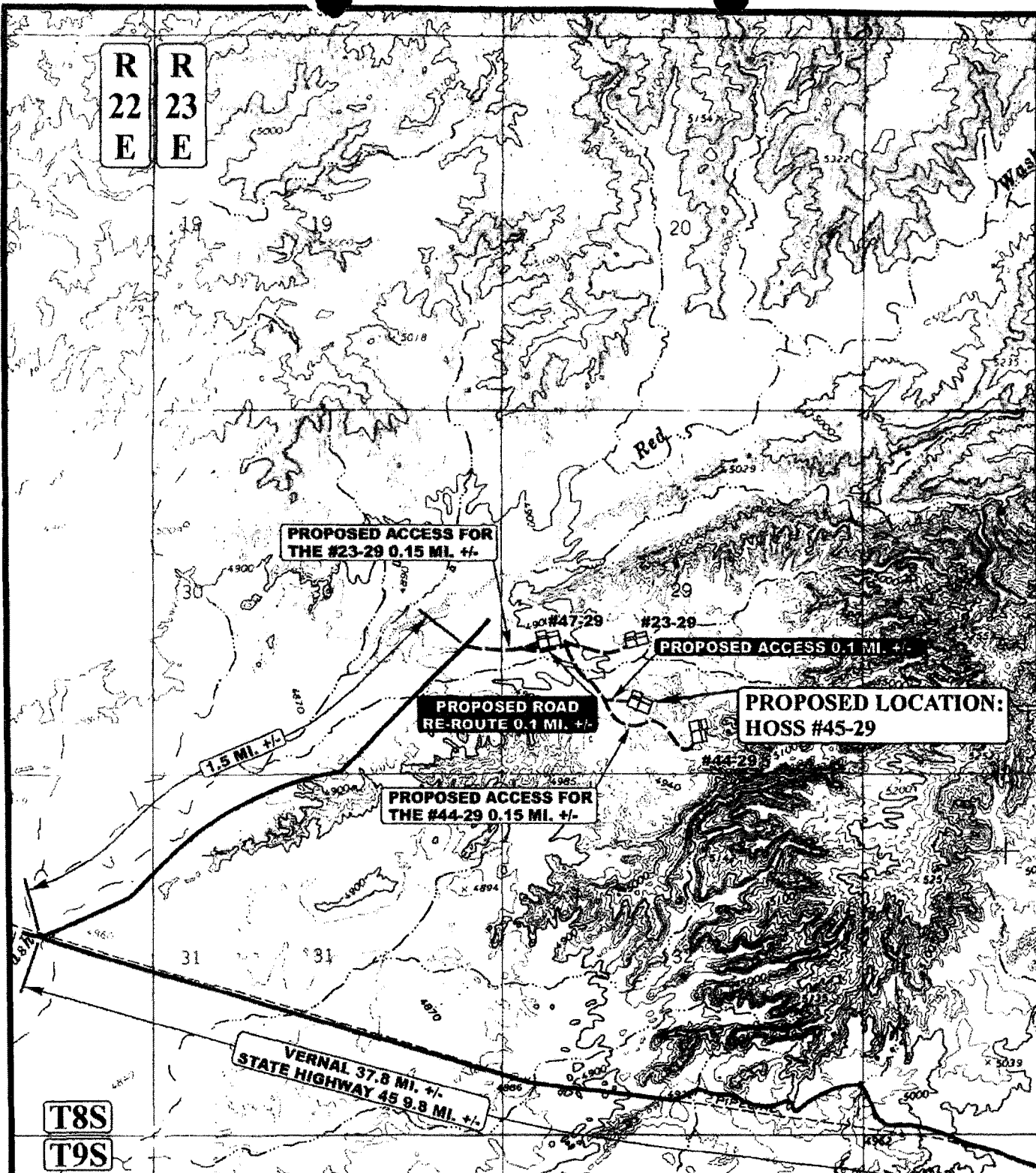
07 **21** **06**
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REV: 09-06-06 C.H.





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD RE-ROUTE

N



EOG RESOURCES, INC.

HOSS #45-29

SECTION 29, T8S, R23E, S.L.B.&M.

1060' FSL 2037' FWL



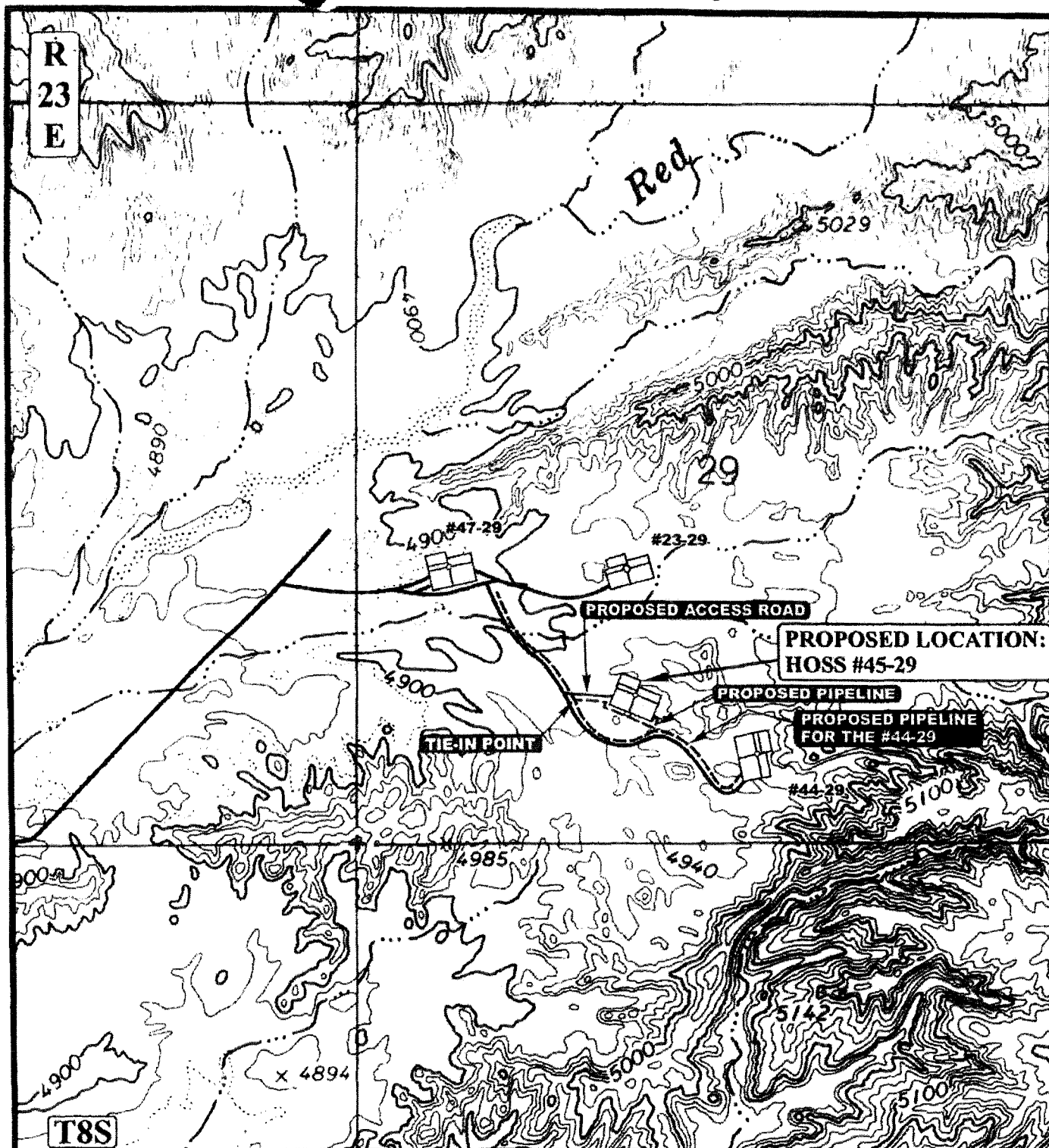
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 **21** **06**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: 09-06-06 C.H.





APPROXIMATE TOTAL PIPELINE DISTANCE = 780' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



EOG RESOURCES, INC.

HOSS #45-29
SECTION 29, T8S, R23E, S.L.B.&M.
1060' FSL 2037' FWL



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 21 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 45-29

9. API Well No.

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 29, T8S, R23E S.L.B.&M

12. County or Parish
UINTAH

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1060 FSL 2037 FWL SESW 40.089389 LAT 109.353108 LON**
At proposed prod. zone **SAME**

14. Distance in miles and direction from nearest town or post office*
39.8 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) **660 LEASE LINE
660 DRILLING LINE**

16. No. of acres in lease
1880

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. **4060**

19. Proposed Depth
9890

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4914 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

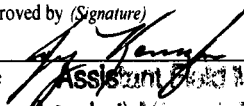
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
01/02/2007

Approved by (Signature)

Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
JERRY KEVICK
Office **VERNAL FIELD OFFICE**

Date
6-29-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

JUL 31 2007

DIV. OF OIL, GAS & MINING

1083 7/31/06

UDDGM

64 BM 1857A

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: HOSS 45-29
API No: 43-047-

Location: SESW, Sec. , T8S, R23E
Lease No: UTU- 76042
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Site Specific COAs:

- All the culverts and low water crossing would be installed according to the BLM Gold Book. Low water crossing will be installed by dipping the road down to the bed of drainage and filling with cobble rock.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Construct a ditch or berm after the pit has been reclaimed. All berms and ditches will be maintained throughout the life of the well.
- During construction and drilling BLM shall be contacted if conditions are wet to determine if gravel should be used on the roads and location.

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC DOWNHOLE COAs:

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Variance Granted:
75 foot long blooie line approved.
- Commingling:
Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States. The commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

July 23, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 45-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,890 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: SE $\frac{1}{4}$ SW $\frac{1}{4}$
1060' FSL & 2037' FWL

EOG moved this location from a legal location at the request of the Bureau of Land Management due to an archeological site. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that Federal Lease UTU-76042 covers the SE/4 of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

AUG 1 5 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location

Hoss 45-29

July 23, 2007

Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate



In/TD

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

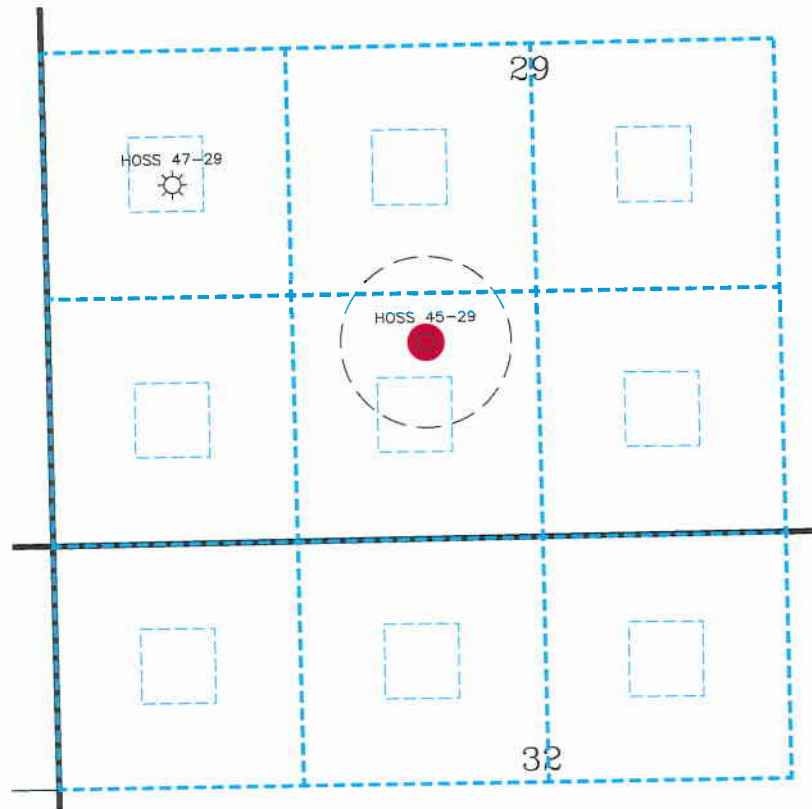
Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this 10th day of August, 2007


ENCANA OIL & GAS (USA) INC.


By: Bryan B. Hale 
Title: ATTORNEY-IN-FACT 


R 23 E



T
8
S

 Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

 460' Radius

Locations at which oil or gas wells have been drilled

 Location at which applicant requests permission to drill the proposed Hoss 45-29 Well:
1060' FSL, 2037' FWL (SESW) of Sec. 29, T8S, R23E

Scale: 1"=1000'
0 1/4 1/2 Mile



Exhibit "A"



Denver Division

Application for
Exception Well Location

HOSS 45-29 Well

UINTAH COUNTY, UTAH

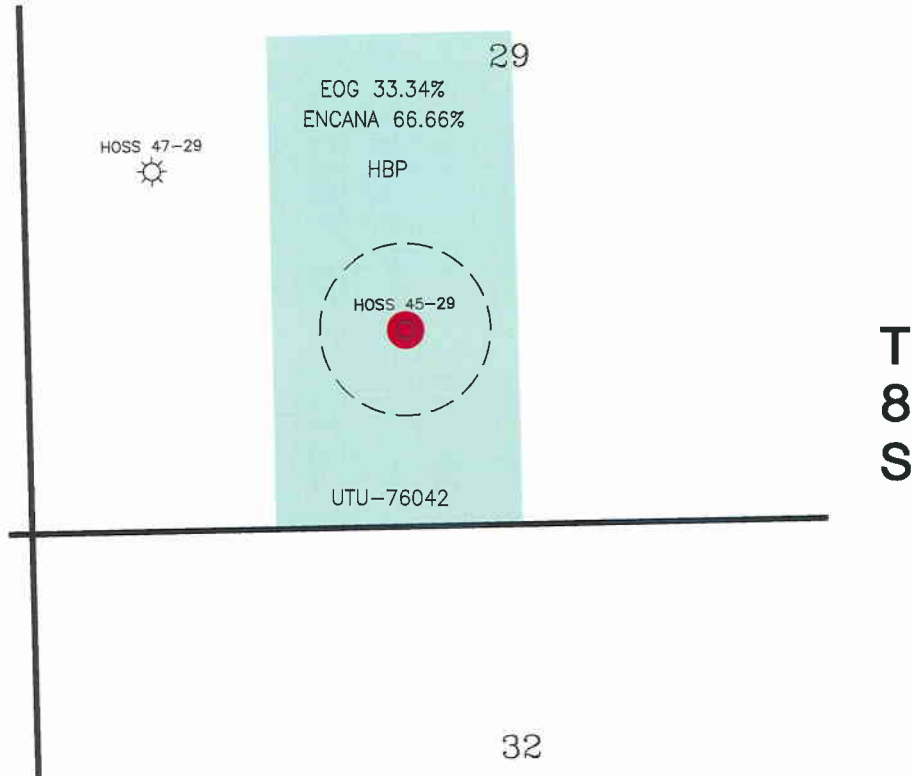
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Hoss45-29exc.dwg
exc_A_40

Author
gt

Jul 11, 2007 -
9:34am

R 23 E



Working Interest

 ENCANA 66.66%
EOG 33.34%


 Location at which applicant requests permission to drill
the proposed Hoss 45-29 Well:
1060' FSL, 2037' FWL (SESW) of Sec. 29, T8S, R23E

Exhibit "B"




Denver Division

Application for
Exception Well Location

HOSS 45-29 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

0 1/4 1/2 Mile



Scale: 1"=1000'

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exc_B_40

Author

Jul 11, 2007 -
9:33am



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 15, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 45-29 Well, 1060' FSL, 2037' FWL, SE SW, Sec. 29, T. 8 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38959.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Hoss 45-29
API Number: 43-047-38959
Lease: UTU 76042

Location: SE SW Sec. 29 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 45-29

Api No: 43-047-38959 Lease Type: FEDERAL

Section 29 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 11/08/07

Time 10:30 AM

How DRY

Drilling will Commnce: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/08/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38581	CHAPITA WELLS UNIT 1255-7	SENE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16492	11/9/2007	11/26/07		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38328	HOSS 67-29	NESW	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16493	11/10/2007	11/26/07		
Comments: <u>PRRV = MVRD</u> CONFIDENTIAL						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38959	HOSS 45-29	SESW	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16494	11/8/2007	11/26/07		
Comments: <u>PRRV = MVRD</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

11/12/2007

Title

Date

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NOV 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HOSS 45-292. Name of Operator
EOG RESOURCES, INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-389593a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T8S R23E SESW 1060FSL 2037FWL
40.08939 N Lat, 109.35311 W Lon11. County or Parish, and State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/28/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59351 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Electronic Submission

Date 04/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2008

Well Name	HOSS 045-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38959	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-09-2007	Class Date	
Tax Credit	N	TVD / MD	9,890/ 9,890	Property #	059941
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,931/ 4,915				
Location	Section 29, T8S, R23E, SESW, 1060 FSL & 2037 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.66	NRI %	44.66

AFE No	304304	AFE Total	2,265,200	DHC / CWC	1,078,900/ 1,186,300
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Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-18-2007	Release Date	12-17-2007
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10-18-2007	Reported By	SHARON CAUDILL
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1060' FSL & 2037' FWL (SE/SW)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH

LAT 40.089389, LONG 109.353108 (NAD 83)
LAT 40.089425, LONG 109.352428 (NAD 27)

TRUE #31
OBJECTIVE: 9890' TD, MESAVERDE
DW/GAS
PONDEROSA PROSPECT
DD&A: CHAPITA DEEP
FIELD: NATURAL BUTTES

LEASE: UTU-76042
ELEVATION: 4913.9' NAT GL, 4914.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 4915'), 4931' KB (16')

EOG WI 66.66%, NRI 44.66%

10-19-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

10-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

10-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

10-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

10-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING HOLES IN ROCK.

10-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

10-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT AND LOCATION.

10-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT AND LOCATION.

11-01-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-02-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-09-2007 Reported By JERRY BARNES/TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/8/2007 @ 10:30 AM SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/8/2007 @ 9:30 AM.

12-05-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$210,470	Completion	\$0	Daily Total	\$210,470
Cum Costs: Drilling	\$248,470	Completion	\$0	Well Total	\$248,470
MD	2,653	TVD	2,653	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 11/18/2007. DRILLED 12-1/4" HOLE TO 2700' GL. ENCOUNTERED WATER @ 2250'. RAN 62 JTS (2637.35') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2653' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/225 SX (47 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/200 BBLS FRESH WATER. DID NOT BUMPED PLUG. SHUT IN CASING W/500# @ 11:55 PM, 11/20/2007. BROKE CIRCULATION 1 BBL INTO LEAD CEMENT. NO GELLED WATER OR CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & CIRCULATED 1 BBL CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED.
WOC 5 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (26 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FOLCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. RDMO PRO PETRO CEMENTERS.

11-25-2007

TOP JOB # 3: MIRU PRO PETRO CEMENTERS. MIXED & PUMPED 50 SX OF PREMIUM CEMENT W/2 % CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2502'. PICKED UP TO 2482' & TOOK SURVEY. 2 3/4 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/15/2007 @ 7:15 AM.

12-07-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$19,582	Completion	\$0	Daily Total	\$19,582						
Cum Costs: Drilling	\$268,052	Completion	\$0	Well Total	\$268,052						
MD	2,653	TVD	2,653	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MOVE RIG TO HOSS 45-29

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMO. GET READY TO MOVE RIG TO HOSS 45-29.
			MOVE CAMPS @ 09:00.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - 100 % TIE-OFF OVER 6', FORKLIFT, RIGGING DOWN.
			NOTIFIED JAMIE SPARGER//VERNAL BLM//12-06-07//10:00//BOP TEST.
			ESTIMATED SPUD 12/8/07 @ 23:00 HRS.

12-08-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$28,576	Completion	\$0	Daily Total	\$28,576						
Cum Costs: Drilling	\$296,628	Completion	\$0	Well Total	\$296,628						
MD	2,653	TVD	2,653	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMO HOSS 68-29, HAMPERED BY HEAVY SNOW CONDITIONS.
			RIG ON LOCATION @ 15:00. DERRICK NOT ON FLOOR YET. RIG IS 60 % RIGGED UP.
			ESTIMATED BOP TEST - TODAY @ 18:00.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETING - RIG MOVE W/ WESTROC TRUCKING, FORKLIFT, SLICK CONDITIONS.

12-09-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$71,089	Completion	\$0	Daily Total	\$71,089						
Cum Costs: Drilling	\$367,717	Completion	\$0	Well Total	\$367,717						
MD	2,653	TVD	2,653	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU DP

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RURT. DERRICK ON FLOOR @ 10:00. TRUCKS AND CRANE RELEASED @ 11:00. DERRICK IN AIR @ 13:00.
17:30	19:30	2.0	NU BOPE. RIG ON DAYWORK @ 17:30 HRS, 12/8/07.
19:30	23:00	3.5	R/U B & C QUICK TEST AND TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE AND OUTSIDE VALVES, CHECK VALVE, MANIFOLD VALVES, BLIND RAMS, CHOKE LINE, SUPER CHOKE. TEST HIGH 2500 PSI, LOW 250 PSI ANNULAR PREVENTER. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER.
23:00	06:00	7.0	R/U CALIBER CASING. PU BHA & DP.
			FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TEST BOP, P/U BHA.

FUEL – 9374 GALS, DELIVERED – 8000 GALS, USED – 1226 GALS.

MUDLOGGER CHUCK HALSTEAD – 1 DAY.

12-10-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$33,293	Completion	\$0	Daily Total	\$33,293						
Cum Costs: Drilling	\$401,010	Completion	\$0	Well Total	\$401,010						
MD	4,690	TVD	4,690	Progress	2,127	Days	1	MW	9.0	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISH P/U DP, TAG CEMENT @ 2553'. R/D CALIBER CSG.
07:30	09:00	1.5	SLIP & CUT 100' DRILL LINE.
09:00	11:30	2.5	DRILL CEMENT/FLOAT EQUIP. FLOAT COLLAR @ 2508', GUIDE SHOE @ 2563'. DRILL 10' TO 2573'.
11:30	12:00	0.5	SPOT VISCOUS PILL, PERFORM F.I.T. TO 254 PSI FOR 10.5 EMW.
12:00	16:00	4.0	DRILL 2573' – 3060'. WOB 10-17K, RPM 55/70, SPP 850 PSI, DP 300 PSI, ROP 122 FPH.
16:00	16:30	0.5	SURVEY @ 2990' – 1.5 DEG.
			RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
16:30	00:45	8.25	DRILL 3060' – 4090'. SAME PARAMETERS, ROP 125 FPH.
00:45	01:15	0.5	SURVEY @ 4020' – 1.5 DEG.
01:15	06:00	4.75	DRILL 4090' – 4690'. SAME PARAMETERS, ROP 126 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS – SLICK CONDITIONS, C.O.M.

FUEL – 7917 GALS, USED – 1457 GALS.

CURRENT MW – 9.1 PPG, VIS – 32 SPQ.

CURRENT FORMATION – GREEN RIVER @ 2192'.

MUDLOGGER CHUCK HALSTEAD – 2 DAYS.

06:00 18.0 SPUD 7 7/8" HOLE @ 11:30 HRS, 12/9/07.

12-11-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$35,245	Completion	\$800	Daily Total	\$36,045						
Cum Costs: Drilling	\$436,256	Completion	\$800	Well Total	\$437,056						
MD	6,760	TVD	6,760	Progress	2,070	Days	2	MW	9.3	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:15	4.25	DRILL 4690' – 5107'. WOB 12-17K, RPM 58/70, SPP 1350 PSI, DP 350 PSI, ROP 98 FPH.
10:15	10:45	0.5	SURVEY @ 5037' – 2 DEG.
10:45	17:00	6.25	DRILL 5107' – 5762'. SAME PARAMETERS, ROP 105 FPH.
17:00	17:15	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION ANNULAR.
17:15	06:00	12.75	DRILL 5762' – 6760'. SAME PARAMETERS, ROP 78 FPH.
			FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
			SAFETY MEETINGS – STEAM, FIRE .

FORMATIONS – WASATCH @ 5180', CHAPITA WELLS @ 5800', NORTH HORN @ 6450'.

CURRENT MW – 9.8 PPG, VIS – 34 SPQ.

FUEL – 6028 GALS, USED – 1889 GALS.

MUDLOGGER CHUCK HALSTEAD – 3 DAYS.

12-12-2007 **Reported By** PAT CLARK/JIM LOUDERMILK

Daily Costs: Drilling	\$35,759	Completion	\$0	Daily Total	\$35,759
Cum Costs: Drilling	\$472,016	Completion	\$800	Well Total	\$472,816

MD 8,015 **TVD** 8,015 **Progress** 1,255 **Days** 3 **MW** 9.8 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 6760' – 7231'. WOB 12-19K, RPM 60/70, SPP 1500 PSI, DP 350 PSI, ROP 55 FPH.
14:30	15:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
15:00	06:00	15.0	DRILL 7231'–8015'. (18-22K WOB / 60 RPM-71MTR / 401 GPM), 52.3 FPH. VIS 36 WT 10.1.

MTR #1: 23.5 / 63.75 HRS.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: COMMUNICATION.

FUEL 3822 GAL USED 2206 GAL. BOILER: 24 HRS.

KMV PRICE RIVER @ 7630'. BG 100-250U CONN 250-350U MAX 6475U @ 7214'.

12-13-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$104,224	Completion	\$0	Daily Total	\$104,224
Cum Costs: Drilling	\$576,241	Completion	\$800	Well Total	\$577,041

MD 8,579 **TVD** 8,579 **Progress** 564 **Days** 4 **MW** 10.2 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP IN BIT #2

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 8015'–8515', (18-22K WOB / 60 RPM-71MTR / 401 GPM), 43.5 FPH.
17:30	18:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
18:00	21:00	3.0	DRILL 8515'–8579', (18-22K WOB / 60 RPM-71MTR / 401 GPM), 21.3 FPH.
21:00	21:30	0.5	DROP SURVEY / PUMP WEIGHTED PILL.
21:30	02:00	4.5	TRIP OUT WITH BIT #1 / NO TROUBLES, CORRECT JOINT COUNT / FUNCTION BLIND RAMS.
02:00	03:00	1.0	LD REAMERS, CHANGE OUT MOTOR & BIT.
03:00	04:30	1.5	RIG REPAIR / WELD ON D.S. BRAKE FLANGE (WATER LEAK).
04:30	06:00	1.5	TRIP IN WITH BIT #2 HC506Z & HUNTING .16 MOTOR. VIS 36 WT 10.3.

MTR #1: 14.5 / 78.25 HRS.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: PPE, MIXING MUD & CHEMICALS.

FUEL 1800 GAL USED 2022 GAL. BOILER: 24 HRS.

KMV PRICE RIVER MIDDLE @ 8380'. BG 200-300U CONN 400-550U MAX 5740 @ 8184'.

12-14-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$48,952	Completion	\$0	Daily Total	\$48,952
Cum Costs: Drilling	\$625,193	Completion	\$800	Well Total	\$625,993

MD 9,280 **TVD** 9,280 **Progress** 701 **Days** 5 **MW** 10.1 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9280'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN WITH BIT #2 HC506Z & HUNTING .16 MOTOR / NO TROUBLES.
08:00	14:00	6.0	DRILL 8579'-8765', (12-15K WOB / 60 RPM-67MTR / 419 GPM), 31 FPH.
14:00	14:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
14:30	06:00	15.5	DRILL 8765'-9280', (15-20K WOB / 60 RPM-67MTR / 419 GPM), 33.2 FPH. VIS 37 WT 10.6. LOST 160 BBL'S TO THE FORMATION FROM 8850'-8920'. MTR #2: 21.5 / 99.75 ROT HRS.
CREWS: FULL / NO ACCIDENTS REPORTED / HSM: JSA'S & JOB PLANNING.			
FUEL 4402 GAL USED 1300 GAL. RECEIVED 4400 GAL. BOILER: 24 HRS.			
KMV PRICE RIVER MIDDLE @ 8380'. BG 1200U-3000U CONN 2800-3300U MAX 2975 @ 9206' TRIP 2867U @ 8580.			
NOTIFIED JAMIE SPARGER,(VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 12/13/2007 @ 14:30 OF CASING RUN AND CEMENT JOB TO OCCUR ON 12/14/2007 @ 04:00+/-.			

12-15-2007		Reported By		JIM LOUDERMILK							
DailyCosts: Drilling		\$33,031		Completion		\$0		Daily Total		\$33,031	
Cum Costs: Drilling		\$658,225		Completion		\$800		Well Total		\$659,025	
MD	9,660	TVD	9,660	Progress	380	Days	6	MW	10.5	Visc	37.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TRIP OUT BIT #2											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 9280'-9335', (15-20K WOB / 60 RPM-67MTR / 419 GPM), 18.3 FPH.
09:00	10:00	1.0	WORK ON PUMPS.
10:00	19:30	9.5	DRILL 9335'-9475', (15-20K WOB / 60 RPM-67MTR / 419 GPM), 14.7 FPH.
19:30	20:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
20:00	02:30	6.5	DRILL 9475'-9660', (15-24K WOB / 60 RPM-67MTR / 419 GPM), 28.5 FPH.
02:30	03:00	0.5	MIX & PUMP WEIGHTED PILL.
03:00	06:00	3.0	TRIP OUT WITH BIT #2. SLOW TRIP, # 2 FLOOR MOTOR IS DOWN & NEEDS FUEL INJECTOR LINES & POSSIBLE FLUID COUPLER REPLACED. MTR #2: 19/40.5, ROT HRS: 118.75.
CREWS: FULL / NO ACCIDENTS REPORTED / HSM: JOB FOCUS & AWARENESS.			
FUEL 2305 GAL USED 2097 GAL. BOILER: 24 HRS.			
KMV PRICE RIVER LOWER @ 9260'. BG 2200-2600U CONN 3000-3300U MAX 4187 @ 9320'.			

12-16-2007		Reported By		JIM LOUDERMILK							
DailyCosts: Drilling		\$53,638		Completion		\$0		Daily Total		\$53,638	
Cum Costs: Drilling		\$711,863		Completion		\$800		Well Total		\$712,663	
MD	9,890	TVD	9,890	Progress	230	Days	7	MW	10.6	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LD DP											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT WITH BIT #2. SLOW TRIP, # 2 FLOOR MOTOR IS DOWN & NEEDS FUEL INJECTOR LINES & POSSIBLE FLUID COUPLER REPLACED.
08:00	11:00	3.0	PU BIT #3 / CHANGE OUT MOTORS & TRIP IN TO 2300'. FUNCTIONED BLIND RAMS.
11:00	12:00	1.0	RIG REPAIR / WORK ON #2 FLOOR MOTOR, (FLUID COUPLER PUMP & SCREEN).
12:00	12:30	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
12:30	15:30	3.0	TRIP IN WITH BIT #3 / NO TROUBLES / LOST 160 BLL'S TO FORMATION ON TRIP.
15:30	16:00	0.5	REAM 45' TO BOTTOM.
16:00	22:30	6.5	DRILL 9660'-9890' TD, (15-24K WOB / 60 RPM-56MTR / 350GPM), 38.3FPH. VIS 38 WT 10.7.

MTR #3: 6/ROT HRS: 124.75. REACHED TD ON 12/15/2007 @ 22:30 HRS.

22:30 23:30 1.0 CBU / CHECK FLOW, (NONE).
 23:30 01:30 2.0 CIRCULATE / HSM WITH WEATHERFORD TRS & RU. PUMP 150 BBL'S OF 14.0 PPG, (EMW 11.4).
 01:30 06:00 4.5 LDDP / CASING POINT ON 12/16/2007 @ 01:30.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: JOB FOCUS & AWARENESS.

FUEL 4650 GAL USED 1900 GAL. RECEIVED 4500 GAL. BOILER: 24 HRS.

SEG @ 9730'. BG 2100-2500U CONN 3200-4000U TRIP 6311U MAX 3185 @ 9831'.

MUD LOGGER RELEASED ON 12/15/2007 @ 23:30 HRS, (7 DAYS).

12-17-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling	\$24,578	Completion	\$197,127	Daily Total	\$221,705
Cum Costs: Drilling	\$736,441	Completion	\$197,927	Well Total	\$934,368

MD 9,890 **TVD** 9,890 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	LDDP / BREAK KELLY & RETRIEVE WEAR BUSHING.
10:30	11:30	1.0	HSM WITH WEATHERFORD TRS & RU TO RUN CASING.
11:30	19:00	7.5	RAN TOPCO POSITIVE FILL FLOAT SHOE, (1.50'), 1 JOINT, (44.89'), OF 4.5", 11.6#, HCP110, LTC, R3 CASING AND TOPCO POSITIVE FILL FLOAT COLLAR, (1.50'). FOLLOWED BY 219 JOINTS, (9746.58'), OF 4.5", 11.6#, HCP110, LTC, R3 CASING, 3 MARKER JOINTS, (63.53'), 1 PUP JT, (6.0') AND 1 LANDING JOINT, (16.00'), ALL 4.5", 11.6#, HCP-110, LTC CASING. LANDED @ 9880', FLOAT COLLAR @ 9832' WITH MARKERS @ 7192.15', 4722.03' & 22'. HOLE DEPTH OF 9890', LANDED @ 9880'.
19:00	19:30	0.5	CIRC TO CLEAR FLOATS / NO RETURNS. RD WEATHERFORD TRS.
19:30	20:30	1.0	HSM & RU SCHLUMBERGER.
20:30	01:30	5.0	TEST LINES TO 5K. PUMP 20 BBL'S MUD FLUSH & 20 BBL'S OF FRESH WATER SPACER. LEAD: 600 SKS OF "G" MIXED @ 11.5 PPG, 2.98YLD+10%D20+.2%D167+.2%D046+.5%D013+.5%D065+ 125 LB/SK D130 FOR ADDITIVES. TAIL: 1540 SKS OF 50/50 POZ"G" MIXED @ 14.1 PPG AND 1.29 YLD + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013 FOR ADDITIVES. DSPL: 153 BBL'S OF FRESH WATER PUMPED @ 6 BPM. NO RETURNS. BUMPED PLUG WITH 1300 PSI OVER FPIP OF 2350 PSI, FLOATS HELD BLEED BACK 1.5 BBL'S. CEMENT IN PLACE ON 12/17/2007 @ 01:42HRS.
01:30	02:30	1.0	WAIT ON CEMENT.
02:30	03:00	0.5	FMC REP ON LOCATION TO PACK OF CSG HANGER. TEST TO 5K.
03:00	06:00	3.0	ND BOP & CLEAN MUD TANKS. PREPARE FOR TRUCKS.

WESTROC TRUCKING TO MOVE 1 MILES FROM THE HOSS 45-29 TO THE HOSS 67-29 ON 12/17/2007 @ 07:00 HRS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: CMT & ND BOP.

TRANSFER 8 JTS, (357.89' NET), OF 4.5", 11.6#, HCP110, LTC R3 CASING, 1 LANDING JT, (16.0' NET), OF 4.5", 11.6#, HCP110 LTC CASING AND 3900 GAL. #2 DIESEL FROM THE HOSS 45-29 TO THE HOSS 67-29. TRANSFER APPROXIMATELY 300 BBL'S OF 10.7 PPG MUD TO THE HOSS 67-29.

06:00 18.0 RELEASE RIG ON 12/17/2007 @ 06:00 HRS.
 CASING POINT COST \$736,442

12-27-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,570	Daily Total	\$44,570
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Cum Costs: Drilling	\$736,441	Completion	\$242,497	Well Total	\$978,938
MD	9,890	TVD	9,890	Progress	0
Formation :		PBTD :	9832.0	Perf :	
Activity at Report Time:	PREP FOR FRACS				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 190'. EST CEMENT TOP @ 1840'. RD SCHLUMBERGER.

02-24-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$736,441	Completion	\$244,150	Well Total	\$980,591
MD	9,890	TVD	9,890	Progress	0
Formation :		PBTD :	9832.0	Perf :	
Activity at Report Time:	WO COMPLETION				

Start	End	Hrs	Activity Description
16:00	17:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

03-18-2008 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,703	Daily Total	\$1,703
Cum Costs: Drilling	\$736,441	Completion	\$245,853	Well Total	\$982,294
MD	9,890	TVD	9,890	Progress	0
Formation :	MESAVERDE	PBTD :	9832.0	Perf :	8513'-9733'
Activity at Report Time:	FRAC				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9606'-07', 9617'-19', 9630'-31', 9656'-57', 9662'-63', 9666'-67', 9673'-74', 7699'-700', 9704'-05', 9710'-11' & 9732'-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4161 GAL WF120 LINEAR PAD, 6323 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28370 GAL YF116ST+ W/99100# 20/40 SAND @ 1-5 PPG. MTP 8148 PSIG. MTR 50.4 BPM. ATP 5846 PSIG. ATR 46.7 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9570'. PERFORATED LPR FROM 9420'-21' (MISFIRE), 9425'-26', 9438'-41', 9486'-88', 9529'-30' & 9542'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3116 GAL WF120 LINEAR PAD, 6319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26769 GAL YF116ST+ W/76400# 20/40 SAND @ 1-5 PPG. MTP 8018 PSIG. MTR 53.5 BPM. ATP 5263 PSIG. ATR 39.9 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9310'. PERFORATED LPR/MPR FROM 9016'-17', 9046'-47', 9055'-56', 9059'-60', 9106'-07', 9140'-41', 9202'-03', 9218'-20', 9240'-41', 9254'-55' & 9286'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6092 GAL WF120 LINEAR PAD, 8374 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30860 GAL YF116ST+ W/103000# 20/40 SAND @ 1-4 PPG. MTP 8632 PSIG. MTR 50.3 BPM. ATP 7562 PSIG. ATR 32.4 BPM. ISIP 4030 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8955'. PERFORATED MPR FROM 8743'-44', 8755'-56', 8773'-74', 8810'-11', 8844'-45', 8852'-53', 8860'-61', 8887'-89', 8916'-17', 8925'-26' & 8932'-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4140 GAL WF120 LINEAR PAD, 6318 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34839 GAL YF116ST+ W/119800# 20/40 SAND @ 1-5 PPG. MTP 8535 PSIG. MTR 50.2 BPM. ATP 6951 PSIG. ATR 44 BPM. ISIP 2890 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8680'. PERFORATED MPR FROM 8513'-14', 8520'-21', 8530'-31', 8543'-44' (MISFIRE), 8550'-51', 8580'-81', 8619'-20', 8622'-23', 8636'-37', 8653'-54', 8660'-61', 8666'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 44152 GAL YF116ST+ W/156300# 20/40 SAND @ 1-5 PPG. MTP 6223 PSIG. MTR 50.1 BPM. ATP 4518 PSIG. ATR 47.1 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. SDFN.

03-19-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$22,463	Daily Total	\$22,463						
Cum Costs: Drilling	\$736,441	Completion	\$268,316	Well Total	\$1,004,757						
MD	9,890	TVD	9,890	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 9832.0		Perf : 7203'-9733'		PKR Depth : 0.0					
MESAVERDE/WASATCH											

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1786 PSIG. RUWL. SET 10K CFP AT 8485'. PERFORATED MPR FROM 8357'-58', 8367'-68', 8372'-73', 8378'-79' (MISFIRE), 8402'-03', 8411'-12', 8417'-18', 8423'-24', 8443'-44' (MISFIRE), 8453'-55', 8468'-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL WF120 LINEAR PAD, 6327 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39818 GAL YF116ST+ W/140000# 20/40 SAND @ 1-5 PPG. MTP 6368 PSIG. MTR 50.3 BPM. ATP 4448 PSIG. ATR 47.8 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.
RUWL. SET 10K CFP AT 8210'. PERFORATED UPR FROM 7918'-19', 7934'-35', 7940'-41', 7948'-49', 7970'-71', 7984'-85', 8005'-06', 8080'-81', 8160'-61', 8174'-75', 8180'-81' & 8185'-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5018 GAL WF120 LINEAR PAD, 6849 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29516 GAL YF116ST+ W/103600# 20/40 SAND @ 1-5 PPG. MTP 7797 PSIG. MTR 50.2 BPM. ATP 5121 PSIG. ATR 47.4 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.			
RUWL. SET 10K CFP AT 7870'. PERFORATED UPR FROM 7596'-97', 7605'-06', 7626'-27', 7636'-37', 7708'-09', 7713'-14', 7719'-20', 7749'-50', 7757'-58', 7763'-64', 7822'-23' & 7856'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4858 GAL WF120 LINEAR PAD, 6722 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 52525 GAL YF116ST+ W/184700# 20/40 SAND @ 1-5 PPG. MTP 7128 PSIG. MTR 50.1 BPM. ATP 4005 PSIG. ATR 47.8 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.			
RUWL. SET 10K CFP AT 7470'. PERFORATED NORTH HORN FROM 7203'-04', 7209'-10', 7219'-20', 7234'-35', 7263'-64', 7293'-94', 7340'-41', 7355'-56', 7399'-400', 7437'-38', 7444'-45' & 7448'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3349 GAL WF120 LINEAR PAD, 6587 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30229 GAL YF116ST+ W/107000# 20/40 SAND @ 1-5 PPG. MTP 6420 PSIG. MTR 50.2 BPM. ATP 4297 PSIG. ATR 45.2 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER. SDFN.			

03-20-2008	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$423,617	Daily Total	\$423,617						
Cum Costs: Drilling	\$736,441	Completion	\$691,933	Well Total	\$1,428,374						
MD	9,890	TVD	9,890	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 9832.0		Perf : 5633'-9733'		PKR Depth : 0.0					
MESAVERDE/WASATCH											
Activity at Report Time: SHUT IN											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1100 PSIG RUWL SET 6K CFP AT 7050'. PERFORATE Ba FROM 6606'-07', 6619'-20', 6699'-700', 6735'-36', 6799'-800', 6837'-38', 6871'-72', 6924'-25', 6930'-31', 6935'-36', 6970'-71', 7029'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4412 GAL WF120 LINEAR PAD, 11927 GAL WF120 LINEAR 1# & 1.5# SAND, 26075 GAL YF116ST+ WITH 99600 # 20/40 SAND @ 1-4 PPG. MTP 6249 PSIG. MTR 50.8 BPM. ATP 4045 PSIG. ATR 47.9 BPM. ISIP 1100 PSIG. RD SCHLUMBERGER.								

RUWL SET 6K CFP AT 5905'. PERFORATE Ca FROM 5809'-10', 5821'-22', 5825'-26', 5829'-30', 5841'-42', 5844'-45', 5849'-51', 5860'-61', 5874'-75', 5882'-83', 5886'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3101 GAL WF120 LINEAR PAD, 7372 GAL WF120 LINEAR 1# & 1.5# SAND, 36404 GAL YF116ST+ WITH 132000 # 20/40 SAND @ 1-5 PPG. MTP 3196 PSIG. MTR 50.7BPM. ATP 4866 PSIG. ATR 48 BPM. ISIP 1200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5775'. PERFORATE FROM 5735'-38', 5745'-48', 5753'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3130GAL WF120 LINEAR PAD, 4227GAL WF120 LINEAR 1# & 1.5# SAND, 21768 GAL YF116ST+ WITH 77300 # 20/40 SAND @ 1-5 PPG. MTP 3274 PSIG. MTR 31.5 BPM. ATP 2283 PSIG. ATR30.2 BPM. ISIP 1279 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 5685'. PERFORATE FROM 5633'-37', 5645'-49', 5662'-66' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3114GAL WF120 LINEAR PAD, 4216GAL WF120 LINEAR 1# & 1.5# SAND, 21483 GAL YF116ST+ WITH 76420 # 20/40 SAND @ 1-5 PPG. MTP 4203 PSIG. MTR 31.4 BPM. ATP 2762 PSIG. ATR 28.4 BPM. ISIP 940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5518'. RDMO CUTTERS WIRELINE.

03-27-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$36,674		Daily Total		\$36,674	
Cum Costs: Drilling		\$736,441		Completion		\$728,607		Well Total		\$1,465,048	
MD	9,890	TVD	9,890	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9832.0				Perf : 5633'-9733'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRUSU. RIH W/3-7/8" MILL & PUMP OFF BIT SUB TO 5510 '. SDFN.								

03-28-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$10,360		Daily Total		\$10,360	
Cum Costs: Drilling		\$736,441		Completion		\$738,967		Well Total		\$1,475,408	
MD	9,890	TVD	9,890	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 9800.0				Perf : 5633'-9733'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5510', 5685', 5775', 5905', 7050', 7470', 7870', 8210', 8485', 8680', 8955', 9310' & 9570'. RIH. CLEANED OUT TO PBTD @ 9800'. LANDED TBG AT 8234' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 10 HRS. 24/64" CHOKE. FTP 675 PSIG. CP 1250 PSIG. 85 BFPH. RECOVERED 944 BLW. 15970 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.85'

XN NIPPLE 1.30'

249 JTS 2-3/8" 4.7# N-80 TBG 8182.39'

2-3/8" N-80 NIPPLE & COUPLING .60'

BELOW KB 16.00'

LANDED @ 8233.84' KB

03-29-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$3,850		Daily Total		\$3,850	
Cum Costs: Drilling		\$736,441		Completion		\$742,817		Well Total		\$1,479,258	
MD	9,890	TVD	9,890	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :		PBTD : 9800.0				Perf : 5633'-9733'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HR THRU BRECO TEST UNIT. 24/64" CHOKE. FTP 500 PSIG. CP 1750 PSIG. 72 BFPH. RECOVERED 1716 BLW. 14254 BLWTR.								

03-30-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$3,850		Daily Total		\$3,850	
Cum Costs: Drilling		\$736,441		Completion		\$746,667		Well Total		\$1,483,108	
MD	9,890	TVD	9,890	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :		PBTD : 9800.0				Perf : 5633'-9733'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS TO SALES THRU TEST UNIT. 24/64" CHOKE. FTP 500 PSIG. CP 2350 PSIG. 47 BFPH. RECOVERED 1135 BLW. 13119 BLWTR.								

03-31-2008		Reported By		BAUSCH/DUANE COOK							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$736,441		Completion		\$746,667		Well Total		\$1,483,108	
MD	9,890	TVD	9,890	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTD : 9800.0				Perf : 5633'-9733'		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST-INITIAL PRODUCTION-ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 800 PSIG. CP 2250 PSIG. 42 BFPH. RECOVERED 988 BLW. 12131 BLWTR. 500 MCF. BRECO TEST SEPARATOR WENT DN @ 12:00 AM. WAITING ON REPAIR TO SELL GAS.								
TURNED TO GAS SALES. SITP 650 & SICP 1600 PSIG. TURNED WELL TO QUESTAR SALES AT 2:30 PM, 3/28/08. FLOWING 107 MCFD RATE ON 24/64" POS CK. STATIC 318.											
03/30/08: FLOWED 38 MCF, 82 BC & 60 BW IN 24 HRS ON 24/64" CHOKE, TP 500 PSIG, CP 2350 PSIG.											
03/31/08: FLOWED 128 MCF, 35 BC & 70 BW IN 24 HRS ON 24/64" CHOKE, TP 500 PSIG, CP 2350 PSIG.											

04-01-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$3,850		Daily Total		\$3,850	
Cum Costs: Drilling		\$736,441		Completion		\$750,517		Well Total		\$1,486,958	

MD	9,890	TVD	9,890	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation :	PBTD : 9800.0	Perf : 5633'-9733'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 2100 PSIG. 42 BFPH. RECOVERED 992 BLW. 11139 BLWTR. 800 MCF.

FLOWED 186 MCF, 20 BC & 350 BW IN 24 HRS ON 24/64" CHOKE, TP 700 PSIG, CP 2200 PSIG. THROUGH TEST UNIT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76042

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1060FSL 2037FWL 40.08939 N Lat, 109.35311 W Lon At top prod interval reported below SESW 1060FSL 2037FWL 40.08939 N Lat, 109.35311 W Lon At total depth SESW 1060FSL 2037FWL 40.08939 N Lat, 109.35311 W Lon			8. Lease Name and Well No. HOSS 45-29		
14. Date Spudded 11/08/2007			15. Date T.D. Reached 12/15/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/28/2008			9. API Well No. 43-047-38959		
18. Total Depth: MD TVD 9890			19. Plug Back T.D.: MD TVD 9800		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T8S R23E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
			13. State UT		
			17. Elevations (DF, KB, RT, GL)* 4914 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2653		750			
7.875	4.500 P-110	11.6	0	9880		2140			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8234							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5633	9733	9606 TO 9733		3	
B)			9425 TO 9546		3	
C)			9016 TO 9287		3	
D)			8743 TO 8933		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
9606 TO 9733	39,019 GALS GELLED WATER & 99,100# 20/40 SAND
9425 TO 9546	36,369 GALS GELLED WATER & 76,400# 20/40 SAND
9016 TO 9287	45,491 GALS GELLED WATER & 103,000# 20/40 SAND
8743 TO 8933	45,462 GALS GELLED WATER & 119,800# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2008	04/02/2008	24	→	20.0	800.0	350.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2100.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	800			20	800	350		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59942 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

RECEIVED
APR 30 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5633	9733		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2210 2855 5001 5159 5765 6427 7591 8353

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #59942 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 04/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 45-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8513-8667	3/spf
8357-8469	3/spf
7918-8186	3/spf
7596-7857	3/spf
7203-7449	3/spf
6606-7030	3/spf
5809-5887	3/spf
5735-5759	3/spf
5633-5666	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8513-8667	54,765 GALS GELLED WATER & 156,300# 20/40 SAND
8357-8469	50,460 GALS GELLED WATER & 140,000# 20/40 SAND
7918-8186	41,548 GALS GELLED WATER & 103,600# 20/40 SAND
7596-7857	64,270 GALS GELLED WATER & 184,700# 20/40 SAND
7203-7449	40,330 GALS GELLED WATER & 107,000# 20/40 SAND
6606-7030	42,414 GALS GELLED WATER & 99,600# 20/40 SAND
5809-5887	46,877 GALS GELLED WATER & 132,000# 20/40 SAND
5735-5759	29,125 GALS GELLED WATER & 77,300# 20/40 SAND
5633-5666	28,813 GALS GELLED WATER & 76,420# 20/40 SAND

Perforated the Lower Price River from 9606-07', 9617-19', 9630-31', 9656-57', 9662-63', 9666-67', 9673-74', 9699-9700', 9704-05', 9710-11', & 9732-33' w/ 3 spf.

Perforated the Lower Price River from 9425-26', 9438-41', 9486-88', 9529-30' & 9542-46' w/ 3 spf.

Perforated the Lower/Middle Price River from 9016-17', 9046-47', 9055-56', 9059-60', 9106-07', 9140-41', 9202-03', 9218-20', 9240-41', 9254-55' & 9286-87' w/ 3 spf.

Perforated the Middle Price River from 8743-44', 8755-56', 8773-74', 8810-11', 8844-45', 8852-53', 8860-61', 8887-89', 8916-17', 8925-26' & 8932-33' w/ 3 spf.

Perforated the Middle Price River from 8513-14', 8520-21', 8530-31', 8550-51', 8580-81', 8619-20', 8622-23', 8636-37', 8653-54', 8660-61' & 8666-67' w/ 3 spf.

Perforated the Middle Price River from 8357-58', 8367-68', 8372-73', 8402-03', 8411-12', 8417-18', 8423-24', 8453-55' & 8468-69' w/ 3 spf.

Perforated the Upper Price River from 7918-19', 7934-35', 7940-41', 7948-49', 7970-71', 7984-85', 8005-06', 8080-81', 8160-61', 8174-75', 8180-81' & 8185-86' w/ 3 spf.

Perforated the Upper Price River from 7596-97', 7605-06', 7626-27', 7636-37', 7708-09', 7713-14', 7719-20', 7749-50', 7757-58', 7763-64', 7822-23' & 7856-57' w/ 3 spf.

Perforated the North Horn from 7203-04', 7209-10', 7219-20', 7234-35', 7263-64', 7293-94', 7340-41', 7355-56', 7399-7400', 7437-38', 7444-45' & 7448-49' w/ 3 spf.

Perforated the Ba from 6606-07', 6619-20', 6699-6700', 6735-36', 6799-6800', 6837-38', 6871-72', 6924-25', 6930-31', 6935-36', 6970-71' & 7029-30' w/ 3 spf.

Perforated the Ca from 5809-10', 5821-22', 5825-26', 5829-30', 5841-42', 5844-45', 5849-51', 5860-61', 5874-75', 5882-83' & 5886-87' w/ 3 spf.

Perforated the Pp from 5735-38', 5745-48' & 5753-59' w/ 3 spf.

Perforated the Pp from 5633-37', 5645-49' & 5662-66' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9212
Sego	9757

FORM 7

Well name and number: HOSS 45-29

API number: 4304738959

Well Location: QQ SESW Section 29 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 870

city VERNAL state UT zip 84078

Phone: (435) 789-4729

[illegible]

Formation tops:
(Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE Regulatory Assistant

SIGNATURE Wanda D. MacLean

DATE 4/29/2008